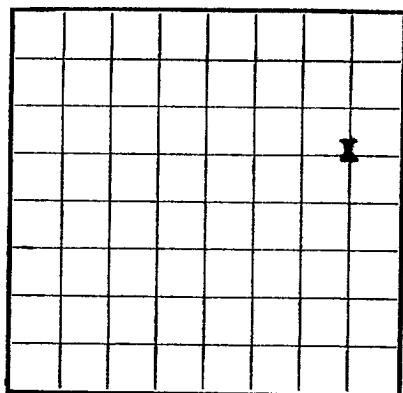


U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **LC 030133 a**
LEASE OR PERMIT TO PROSPECT **Lse**

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Continental Oil Company** Address **Box 68, Eunice, New Mexico**
Lessor or Tract **Meyer A-29** Field **South Eunice** State **New Mexico**
Well No. **7** Sec. **29** T. **22** R. **36** Meridian **NMPM** County **Lea**
Location **1980** ft. **[N]** of **N** Line and **660** ft. **[W]** of **E** Line of **Sec 29** Elevation **3526**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date **8-12-57**Title **District Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **6-8**, 19 **57** Finished drilling **6-20**, 19 **57**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3646** to **3763** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24		J-55	353	Guide				
5 1/2	24		J-55	3829	Guide				
							3646	3763	Production
							3666	3680	
							3719	3734	
							3751	3763	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	361	350	pump & plug		
5 1/2	3828	890	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **3829** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19 _____ Put to producing **7-6**, 19 **57**

The production for the first 24 hours was **138** barrels of fluid of which **91**% was oil; _____% emulsion; **9**% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Harold Seeley, Driller **Dale Proctor**, Driller
Doyle Proctor, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1373	1373	Redbed
1373	1480	107	Anhydrite
1480	3020	1540	Salt
3020	3829 TD	809	Limestone, Sandstone, Dolomite

TD Dolo 3829', PB 3802', DF 10', elev 3526'. Pay Seven Rivers 3646-3763'. Casing point **5 1/2"** set at 3828'. Perf 3646-56', 3666-80', 3719-34', 3751-63'. IP flowed 42 bbls 35 gravity oil, 4 bbls water, in 8 hrs, 20/64" choke, TP 240#, CP 400#. Daily potential 126 bbls oil w/150 MCF gas, GOR 1190. Estimated daily allowable 38 bbls oil. Treated w/16,000 gals crude w/1# sand and 0.1# Adomite per gal. P. L. conn: Texas-New Mexico. Drilling started 6-8-57, completed 6-20-57, rig released 6-21-57, tested 7-6-57. Tops; Rustler 1373', Salt 1480', Base Salt 3020', Yates 3154', Seven Rivers 3378', correlation point, Queen 3792'. Cactus Drlg Co contractor. (Perfs 3790-96' and 3807-24' were sandfraced w/8000 gals crude w/1# sand and 0.1# Adomite per gal).

Tops by R/A log.

