

Office **Los Cruces**

Lease No. **0-20132-8**

Unit **Closson 'B'**  
**Cities Service Oil Co.**

(SUBMIT IN TRIPLICATE)

*W. J. ...*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-FILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<b>Subsequent report of Re-completion X</b>

INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA

November 30, 1960

Well No. **10** is located **1980** ft. from **NM** line and **610.8** ft. from **NM** line of sec. **30**

**NW 30**  
(1/4 Sec. and 1/4 Sec. No.)

**22-8**  
(Twp.)

**36-8**  
(Range)

**NMNM**  
(Meridian)

**Jalnet (Res)**  
(Name)

**Lee**  
County, New Mexico

**New Mexico**  
State of Territory

The elevation of the derrick floor above sea level is **3540** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other pertinent proposed work.)

Closson 'B' No. 10 was completed in the Yates as an oil well in the Jalnet Pool. The perforations from 3680-3710' were squeezed-off using 175 sacks of cement w/Baker Retainer set @ 3675.45. Perforated 68 holes from 3645'-3671'. Swabbed dry. Acidized with 500 gallon of acid. Recovered load. Fraced with 10,000 gallon lease crude with 1/20th pound of adomite per gallon and 10,000 pound of sand. Swabbed and then pumped for several days and failed to recover load. Set bridge plug at 3645' and perforated from 3595'-3637', 3550'-3586' -36' with 4 jet shots per foot. Acidized with 5000 gal. 15% non-emulsion acid. Swabbed @ intervals for several days and recovered load. Fraced with 10,000 gal lease crude with 1/20th lb of adomite per gallon & 10,000 lb of sand in two stages w/500 lb of moth balls between stages. Swabbed for several days & well started flowing. Well was flowed to recover load. Recovered all load except 205 barrels. Well was tested as follows. Flowed 107.8 MCF gas per day, 2 bbl of oil in 24 hrs, 28/64" choke, FTP 50#, FCP 150#. The well was shut in. It is now being tested for recompletion as a gas well. A four-point back pressure test will be submitted.

Company **Cities Service Oil Co.**

Address **Box 97**

**Lee, New Mexico**

Dist. Supt.