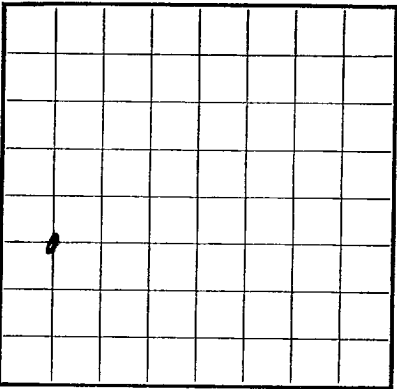




LOCATE WELL CORRECTLY

HOBBS OFFICE OCC
1956 SEP 25 PM 5:10
UNITED STATES

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 030132-B
LEASE OR PERMIT TO PROSPECT Closson B
Cities Service Oil Co.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Cities Service Oil Co. Address Box 97, Hobbs, New Mexico
Lessor or Tract Closson B Field Jalmat State New Mexico
Well No. 10 Sec. 30 T. 22 R. 36 Meridian NMPM County Lea
Location 1980 ft. N. of S. Line and 610.8 ft. E. of W. Line of Sec. 30-22-36 Elevation 3540'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed [Signature]

Date Sept. 25, 1956 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling Sept. 2, 19 56 Finished drilling Sept. 18, 19 56

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3680 to 3710 No. 4, from - to -
No. 2, from - to - No. 5, from - to -
No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

No. 1, from - to - No. 3, from - to -
No. 2, from - to - No. 4, from - to -

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	24	8	J-55 SS	1603.20	Baker	-	-	-	Surface
5 1/2"	14-15 1/2	8	J-55 SS	3765.57	Baker	-	3680	3710	Oil

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	1619	636 sacks 50% port cement.	Plug	-	-
5 1/2"	3780	400 sacks 4% gel plus 200 sacks neat	Plug	-	-

PLUGS AND ADAPTERS

Heaving plug—Material - Length - Depth set -
Adapters—Material - Size -

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Well was not shot				

TOOLS USED

Rotary tools were used from 0 feet to 3780 feet, and from - feet to - feet
Cable tools were used from - feet to - feet, and from - feet to - feet

DATES

Sept. 25, 19 56 Put to producing Sept. 24, 19 56

The production for the first 24 hours was 50.6 barrels of fluid of which 100 % was oil; 0 %
emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 36.60

If gas well, cu. ft. per 24 hours - Gallons gasoline per 1,000 cu. ft. of gas -

Rock pressure, lbs. per sq. in. -

EMPLOYEES

G. M. Brice, Driller E. M. Cammack, Driller
L. A. Morris, Driller -, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
-0-	101	101	Surface, sand, caliche
101	1010	909	Red Bed
1010	1343	333	Red bed & anhydrite
1343	1422	79	Shale and anhydrite
1422	1470	48	Anhydrite & red bed
1470	1515	45	Anhydrite, shale, lime
1515	1683	168	Anhydrite
1683	3345	1662	Anhydrite, salt
3345	3385	40	Anhydrite
3385	3468	83	Anhydrite, salt
3468	3503	35	Anhydrite, gyp
3503	3565	62	Anhydrite, dolomite
3565	3739	174	Lime
3739	3780	41	Lime, sand

