and the second second	4.79	ι	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			<u> </u>
LAND OFFICE			
TRANSPORTER	OIL		
TRANSPORTER	GAS		<u> </u>
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

-	SANIAFE	1	-OK ALLOWABLE		Effective 1-1-65					
-	FILE		AND	ATUDAL CA	c					
- }	U.S.G.S.	AUTHORIZATION TO TRA	NSPUK I UIL AND N	MIUKAL GA	.3					
-	LAND OFFICE OIL	1								
	TRANSPORTER GAS	1								
1	OPERATOR	4								
	PRORATION OFFICE	4								
1.	Operator	<u> </u>								
İ	MARTINDALE PETRO	LEUM CORPORATION								
	Address									
	P. O. BOX 2403,	HOBBS, NM 88240								
	Reason(s) for filing (Check proper box) ·	Other (Please	explain)						
	New Well	Change in Transporter of:				ļ				
	Recompletion	CII Dry Ga				1				
	Change in Ownership	Casinghead Gas 🔼 Conden	sate		· · · · · · · · · · · · · · · · · · ·					
1	To the second second second									
	If change of ownership give name and address of previous owner									
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.				
	CLOSSON B	1 1	SEVEN RIVERS	State, Federal o	Fee FEDERAL L	.C030132B				
	Location D	TI DALMAI TATES	JEVEN ATVENS							
		180 Feet From The North Lin	660	Feet From Th	East	1				
	Unit Letter H : 19	Feet From The 1000000 Lin	e and	/ 000 / 1000 / 10						
	Line of Section 30 To	waship 22S Range	36E , NMPM	, Lea		County				
	Line of Section 30 15									
TTT	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	.s							
	Name of Authorized Transporter of Oi	or Condensate	Addiess (Give address t		d copy of this form is to l	e sent)				
	Texas-New Mexico Pipel	line Company	Box 2528, Hob	bs, NM 88	3240					
	Name of Authorized Transporter of Co	singhead Gas or Dry Gas	1		d copy of this form is to	e sent)				
	Getty Oil Company		Box 3000, Tul	<u>sa, OK 74</u>						
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connecte	ed? When						
	give location of tanks.	L 30 22S 36E	yes							
	If this production is commingled w	ith that from any other lease or pool,	give commingling order	number:						
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover		Plug Back Same Resty	Dift. Restv.				
	Designate Type of Completi		1404 Hell	1 1						
			Total Depth	- 	P.B.T.D.	1				
	Date Spudded	Date Compl. Heady to Prod.	1000	İ						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
	Elevations (Dr. RRB, R1, GR, etc.)	Mana of Francisco								
					Depth Casing Shoe					
	Devicestions			4		Perforditions				
	Perforations					· · · · · · · · · · · · · · · · · · ·				
	Perforations .	TUBING, CASING, AND	CEMENTING RECOR	D						
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECOR	II	SACKS CEME	NT				
			-	II	SACKS CEME	NT				
			-	II	SACKS CEME	NT				
			-	II	SACKS CEME	NT				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SI	ET						
v.	HOLE SIZE	CASING & TUBING SIZE	DEPTH SI	ET						
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEPTH SI fter recovery of total volupth or be for full 24 hours	ET .me of load oil ar	nd must be equal to or ex-					
v.	HOLE SIZE TEST DATA AND REQUEST F	CASING & TUBING SIZE	DEPTH SI	ET .me of load oil ar	nd must be equal to or ex-					
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEPTH SI fter recovery of total volupth or be for full 24 hours	ET .me of load oil ar	nd must be equal to or ex-					
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	fter recovery of total voluenth or be for full 24 hours Producing Method (Flow	ET .me of load oil ar	nd must be equal to or exc , etc.)					
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total voluenth or be for full 24 hours Producing Method (Flow	ET .me of load oil ar	nd must be equal to or exc , etc.)					
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	fter recovery of total voluenth or be for full 24 hours Producing Method (Flow	ET .me of load oil ar	nd must be equal to or exc , etc.) Choke Size					
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total voluenth or be for full 24 hours Producing Method (Flow	ET .me of load oil ar	nd must be equal to or exc , etc.) Choke Size					
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total volupth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbis.	eme of load oil ar	nd must be equal to or exc , etc.) Choke Size Gas-MCF					
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	fter recovery of total voluenth or be for full 24 hours Producing Method (Flow	eme of load oil ar	nd must be equal to or exc , etc.) Choke Size					
٧.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	fter recovery of total voluenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbis. Bbis. Condensate/MMC	eme of load oil as	nd must be equal to or exc. Choke Size Gas+MCF Gravity of Condensate					
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	fter recovery of total volupth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbis.	eme of load oil as	nd must be equal to or exc , etc.) Choke Size Gas-MCF					
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	fter recovery of total voluenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbis. Bbis. Condensate/MMC Casing Pressure (Shut	me of load oil and oil	nd must be equal to or exc., etc., Choke Size Gas-MCF Gravity of Condensate Choke Size	ceed top allow				
	TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	fter recovery of total voluenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbis. Bbis. Condensate/MMC Casing Pressure (Shut	ims of load oil and oi	nd must be equal to or exc etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size	ceed top allow-				
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	fter recovery of total voluenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbis. Bbis. Condensate/MMC Casing Pressure (Shat	ime of load oil and oi	nd must be equal to or exc etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size	ceed top allow-				
	HOLE SIZE TEST DATA AND REQUEST ROIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	pter recovery of total voluenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbis. Bbis. Condensate/MMC Casing Pressure (Shat	ime of load oil and oi	nd must be equal to or exc., etc., Choke Size Gas-MCF Gravity of Condensate Choke Size	ceed top allow-				
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby sertify that the rules and	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given	fter recovery of total voluenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbis. Bbis. Condensate/MMC Casing Pressure (Shut	eme of load oil and oi	choke Size Gravity of Condensate Choke Size Choke Size	seed top allow				
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby sertify that the rules and	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	DEPTH SI Iter recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbis. Bbis. Condensate/MMC Casing Pressure (Shut) OIL APPROVED ORIGINAL	er ime of load oil and i) iv, pump, gas lift, ir in CONSERVA JUN 1 SIGNED BY J	choke Size Gravity of Condensate Choke Size Gravity of Condensate Choke Size	seed top allow				
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby sertify that the rules and	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given	DEPTH SI fter recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbis. Bbis. Condensate/MMC Casing Pressure (Shut) OIL APPROVED DISTRIBLE DISTRIBUTION	ET Ime of load oil and choke Size Gravity of Condensate Choke Size Gravity of Condensate Choke Size	seed top allow					
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby sertify that the rules and	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given	DEPTH SI Iter recovery of total voluenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbis. Bbis. Condensate/MMC Casing Pressure (Shate OIL APPROVED DISTITLE DISTITLE	ime of load oil and oi	choke Size Gravity of Condensate Choke Size Gravity of Condensate Choke Size TION COMMISSION 9 1984	Seed top allow				
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby sertify that the rules and	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given is best of my knowledge and belief.	DEPTH SI Ifter recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbis. Bbis. Condensate/MMC Casing Pressure (Shut OIL APPROVED TITLE This form is to	conserva Signed by Jarrict I Super	choke Size Gravity of Condensate Choke Size Gravity of Condensate Choke Size TION COMMISSION 9 1984 ERRY SEXTON RVISOR	9				
	TEST DATA AND REQUEST ROIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby sertify that the rules and Committation have then complete to the	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the infermation given the best of my knowledge and belief.	DEPTH SI Ifter recovery of total voluments or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbis. Bbis. Condensate/MMC Casing Pressure (Shut OIL APPROVED TITLE This form is to If this is a reg	ET Ime of load oil and I) IV, pump, gas lift, V, pump, gas lift, ITRICT I SUPER INTRICT I SUPER	choke Size Gravity of Condensate Choke Size Gravity of Condensate Choke Size TION COMMISSION 9 1984 ERRY SEXTON compliance with RULE able for a newly drilled ited by a tabulation of	1104.				
	TEST DATA AND REQUEST ROIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commination have been somplied above in true and complete to the complete to th	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	DEPTH SI Ifter recovery of total voluments or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbis. Bbis. Condensate/MMC Casing Pressure (Shut OIL APPROVED This form is to If this is a req well, this form must taken on the	conserva Signed Ry TRICT I SUPER To be filed in company to be accompany to be accompany well in accord	choke Size Gravity of Condensate Choke Size Gravity of Condensate Choke Size TION COMMISSION 9 1984 ERRY SEXTON compliance with RULE able for a newly drilled ied by a tabulation of lance with RULE 111.	1104. i or deepenson the deviation				
	TEST DATA AND REQUEST ROIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commination have them complete to the production of the produ	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given is best of my knowledge and belief.	DEPTH SI fier recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbis. Bbis. Condensate/MMC Casing Pressure (Shut OIL APPROVED This form is to the form must be to taken on the All sections of the sections of the sections of the sections of the sections of the sections of the sections of the sections of the sections of the sections of the sections of the sections of the sections of the sections of the sections of the sections of the sections of the section of the sections of the sections of the sections of the sections of the sections of the sections of the sections of the section of the sec	ET Ime of load oil and Choke Size Gravity of Condensate Choke Size Gravity of Condensate Choke Size TION COMMISSION 9 1984 ERRY SEXTON compliance with RULE able for a newly drilled ind by a tabulation of lance with RULE 111. It be filled out completing.	1104. I or deepen of the deviation					
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been somplete to the complete to t	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	DEPTH SI fier recovery of total volumenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbis. Bbis. Condensate/MMC Casing Pressure (Shut OIL APPROVED This form is to the form must be to taken on the All sections of the sections of the sections of the sections of the sections of the sections of the sections of the sections of the sections of the sections of the sections of the sections of the sections of the sections of the sections of the sections of the sections of the section of the sections of the sections of the sections of the sections of the sections of the sections of the sections of the section of the sec	ET Ime of load oil and Choke Size Gravity of Condensate Choke Size Gravity of Condensate Choke Size TION COMMISSION 9 1984 ERRY SEXTON compliance with RULE able for a newly drilled ind by a tabulation of lance with RULE 111. It be filled out completing.	1104. I or deepen of the deviation					
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Complicity shove is true and complete to the production of the p	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given with and that the information given the best of my knowledge and belief. Clerk Title)	DEPTH SI Ifter recovery of total voluenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbis. Bbis. Condensate/MMC Casing Pressure (Shut OIL APPROVED This form is to If this is a req well, this form must tests taken on the All sections of able on now and re Fill out only well name or number	conservations for must completed well in accord this form must completed wells, or transporter, or transporter.	Choke Size Gravity of Condensate Choke Size Choke Size Choke Size TION COMMISSION 9 1984 ERRY SEXTON Compliance with RULE able for a newly drilled ited by a tabulation of lance with RULE 111. It be filled out completels. III, and VI for change, or other auch change	1104, i or despensed the deviation ally for allow- of condition				
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Complicity shove is true and complete to the production of the p	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given is best of my knowledge and belief.	DEPTH SI Ifter recovery of total voluenth or be for full 24 hours Producing Method (Flow Casing Pressure Water-Bbis. Bbis. Condensate/MMC Casing Pressure (Shut OIL APPROVED This form is to If this is a req well, this form must tests taken on the All sections of able on now and re Fill out only well name or number	conservations for must completed well in accord this form must completed wells, or transporter, or transporter.	Choke Size Gravity of Condensate Choke Size Choke Size Choke Size TION COMMISSION 9 1984 FRANCE Compliance with RULE able for a newly drilled by a tabulation of lance with RULE 111. It be filled out complete	1104, i or despensed the deviation ally for allow- of condition				

Received

JUN 18 1984

HOBE GFFICE