NU. OF LUNIES REC	EIVEO	ı	
DISTRIBUTION			Ī
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE	†		
TRANSPORTER	OIL.		
	GAS		
OPERATOR			
PROBATION OF			

SANTA FE		PEOUEST FOR ALL OWNERS Form C-104					L
FILE		AND Supersedes Old C-104					
U.S.G.S.	AUTHO	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	+			TO SE AN	- HATOKA	L UAS	
TRANSPORTER GAS	+						
OPERATOR							
PRORATION OFFICE Operator							
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Dellas McCasland Address		, , , , , , , , , , , , , , , , , , , 	·		· · · · · · · · · · · · · · · · · · ·		
c/o Oil Reports & Reason(s) for filing (Check proper	Gas Services	Ine. B	ox 763.	Hobbe, New	Newi ee C	9910	
Reason(s) for filing (Check proper	,			Other (Plea	ise explain)	0240	
Recompletion	Change in Oil	Transporter of:					
Change in Ownership		rd Gas 🗶	Dry Gas Condensate	Effec	tive Aug	ust 1, 1973	
If change if			Condensari				
If change of ownership give name and address of previous owner.	ae						
DESCRIPTION OF WELL AS	ND I Dien						
DESCRIPTION OF WELL AND Lease Name	Well No.	Pool Name, Inc.	luding Forma	tion	144-3-4-	IC-030132-B	
Closson B	11	Jalmat Of			Kind of Le		Lease
Location					1	erd of Fee Federal	sbove
Unit Letter H	1980 Feet From	The Nort	h Line an	d660	Feet Fro	m The	
Line of Section 30	Township 22 \$	_	9/			The	
Carrie of Section	Township &	Rar	nge 36	, NMP	м,	.48.	Coun
DESIGNATION OF TRANSPO	ORTER OF OIL A	AND NATUR	AL GAS				
Name of Authorized Transporter of	Oil or Con	ndensate 🔲	Add	ress (Give address	to which app	roved copy of this form is	to be sent)
Texas-New Mexico P. Name of Authorized Transporter of	Casinghead Gas (V)	or Dry Gas	B	ox 1510. Mid	Land, Te	770 a	
Ashland Oil, Inc.	a a a a a a a a a a a a a a a a a a a	or Dry Gas	!	ress (Give address	to which app	roved copy of this form is	to be sent)
If well produces oil or liquids,	Unit Sec.	Twp. F	ge. Is	gas actually connec	ted?	on, Texas 77001	
give location of tanks.	K 30		36E	Yes	1	8/1/73	
this production is commingled	with that from any	other lease or	pool, give	commingling orde	r number:	9412	
OMI LETION DATA	101	Well Gas					
Designate Type of Comple	tion = (X)	1	1 1/6%	Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Re
Date Spudded	Date Compl. Rea	idy to Prod.	Total	al Depth	<u></u>	P.B.T.D.	<u> </u>
Claustie (DC DVC							
Elevations (DF, RKB, RT, GR, etc.	Name of Producti	ng Formation	Тор	Oil/Gas Pay		Tubing Depth	· · · · · · · · · · · · · · · · · · ·
Perforations			<u></u>				
						Depth Casing Shoe	
	TUE	BING, CASING	, AND CEA	ENTING RECOR	D		
HOLESIZE		TUBING SIZE		DEPTH SE		SACKS CEN	MENT
							
EST DATA AND REQUEST I	FOR ALLOWABL		t be after red	overy of total value	ne of load oil	and must be equal to or e	
IL WELL ate First New Oil Run To Tanks	Date of Test	able for t		De jui juit 24 nours	,		xceed top all
	Date of 1981		Prod	ucing Method (Flow	, pump, gas li	ft, etc.)	
ength of Test	Tubing Pressure		Саві	ng Pressure		Choke Size	
						5.1525	
ctual Prod. During Test	Oil-Bbls.		Water	-Bbls.		Gas-MCF	
AS WELL							
ctual Prod. Test-MCF/D	Length of Test		Bbls.	Condensate/MMCF		10-11	
			25101	COLGOTTE CITY MMCF		Gravity of Condensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casin	g Pressure (Shut-	in)	Choke Size	-
ERTIFICATE OF COMPLIAN	CE		İ	OIL C	ONSERVA	TION COMMISSION	
anahu anatifu shiis shii t							
ereby certify that the rules and mmission have been complied to	with and that the i	i-fo		ROVED		· ·	9
ve is true and complete to the	e best of my know	ledge and beli			······		
<i>i (</i> *	./ 2						
M. Drz 2/6	Hallas					ompliance with RULE	
(Signo	ature)		Well	. this form must !	DE ACCOMPAN	able for a newly drilled led by a tabulation of	
Age			testi	taken on the we	ell in accord	lance with RULE 111.	
(Tit	· ·		able	on new and reco	ns form mus mpleted wel	t be filled out completels.	ely for allow
7/26				Fill out only Se	ctions I, II,	III, and VI for chang	es of owner
(Da	••/		Well	name or number,	or transporte	r, or other such change	of condition

