DISTRIBUTION		 
SANTA FE		 
FILE		 
U.S.G. <b>S.</b>		 
LAND OFFICE		
TRANSPORTER	OIL	
INANSPORTER	GAS	
OPERATOR		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		AND	
U.S.G. <b>S</b> .	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	GAS
LAND OFFICE			
OIL	•		
TRANSPORTER GAS	· ·		
OPERATOR			
DOOU ATION OFFICE			
Operator			
	OLEUM CORPORATION		
Address	O LE CHILL CONT. CONT.		
	HOBBS, NM 88240	+	
P. U. BUX 2403,	110003, NM 00270	Other (Please explain)	
Reason(s) for filing (Check proper bo	Change in Transporter of:		
New Well			
Recompletion			
Change in Ownership	Casinghead Gas X Conder	isute []	
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE		e Lease No.
Lease Name	Well Mo. Pool Irainel marani	ormation Kind of Leas	
CLOSSON B	12 JALMAT YATES S	SEVEN RIVERS State, Federa	or Fee FEDERAL   LC0301321
Location			
<del>-</del>	660 Feet From The South Lir	e and 660 Feet From	The West
Unit Letter M :	Feet From The South Lir	re and rear riom	
	000	36E , NMPM,	Lea County
Line of Section 30	Cownship 22S Range	JUL , Triest (et)	
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of	Oil [ v or condensate []	11	
Toxas-New Mexico Pip	eline Company	Box 2528, Hobbs, NM Address (Give address to which appro	00240
Name of Authorized Transporter of	Casinghead Gas X or Dry Gas	ļ	
Getty Oil Company		Box 3000, Tulsa, OK	74102
·	Unit Sec. Twp. P.ge.	Is gas actually connected? Wi	hen
If well produces oil or liquids,	L 30 22S 36E	yes	
		1 463	
give location of tanks.			
give location of tanks.  If this production is commingled			
If this production is commingled	with that from any other lease or pool,		Plug Back   Same Resty. Diff. Resty.
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	Plug Back   Same Resiv. Diff. Resiv.
If this production is commingled	with that from any other lease or pool,	New Well Workover Deepen	Piug Back   Same Res'v. Diff. Res'v.
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
If this production is commingled V. COMPLETION DATA  Designate Type of Comple	with that from any other lease or pool, tion - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
If this production is commingled V. COMPLETION DATA  Designate Type of Comple	with that from any other lease or pool, tion - (X)   Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	
V. COMPLETION DATA  Designate Type of Comple  Date Spudded	with that from any other lease or pool, tion - (X)   Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.  Tubing Depth
V. COMPLETION DATA  Designate Type of Comple	with that from any other lease or pool, tion - (X)   Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
If this production is commingled V. COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.	with that from any other lease or pool,  tion - (X)   Gas Well  Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oll/Gas Pay	P.B.T.D.  Tubing Depth
If this production is commingled V. COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.	with that from any other lease or pool,  tion - (X)   Gas Well  Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oll/Gas Pay	P.B.T.D.  Tubing Depth  Depth Casing Shoe
If this production is commingled  V. COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	with that from any other lease or pool, tion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	New Well Workover Deepen Total Depth	P.B.T.D.  Tubing Depth
If this production is commingled V. COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.	with that from any other lease or pool,  tion - (X)   Gas Well  Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oll/Gas Pay	P.B.T.D.  Tubing Depth  Depth Casing Shoe
If this production is commingled  V. COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	with that from any other lease or pool, tion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oll/Gas Pay	P.B.T.D.  Tubing Depth  Depth Casing Shoe
If this production is commingled  V. COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	with that from any other lease or pool, tion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oll/Gas Pay	P.B.T.D.  Tubing Depth  Depth Casing Shoe
If this production is commingled  V. COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	with that from any other lease or pool, tion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oll/Gas Pay	P.B.T.D.  Tubing Depth  Depth Casing Shoe
If this production is commingled V. COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	with that from any other lease or pool,  tion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE	New Well Workover Deepen  Total Depth  Top O!l/Gas Pay  ID CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe
If this production is commingled V. COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	with that from any other lease or pool,  tion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oll/Gas Pay  DEPTH SET  after recovery of total volume of load on	P.B.T.D.  Tubing Depth  Depth Casing Shoe
If this production is commingled V. COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL	with that from any other lease or pool,  tion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this c	New Well Workover Deepen  Total Depth  Top Oll/Gas Pay  DEPTH SET  after recovery of total volume of load or lepth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow
If this production is commingled V. COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	with that from any other lease or pool,  tion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oll/Gas Pay  DEPTH SET  after recovery of total volume of load on	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow
If this production is commingled  V. COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL	with that from any other lease or pool,  tion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this c	Recommingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ID CEMENTING RECORD  DEPTH SET  after recovery of total volume of load or depth or be for full 24 hours)  Producing Method (Flow, pump, gas	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow
If this production is commingled V. COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	with that from any other lease or pool,  tion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this c	New Well Workover Deepen  Total Depth  Top Oll/Gas Pay  DEPTH SET  after recovery of total volume of load or lepth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  VSACKS CEMENT  il and must be equal to or exceed top allow
If this production is commingled  V. COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL	with that from any other lease or pool,  tion - (X)  Date Compl. Ready to Prod.  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this called the complete of the called	Recommingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ID CEMENTING RECORD  DEPTH SET  after recovery of total volume of load or depth or be for full 24 hours)  Producing Method (Flow, pump, gas	P.B.T.D.  Tubing Depth  Depth Casing Shoe  *SACKS CEMENT  il and must be equal to or exceed top allow  lift, etc.)  Choke Size
If this production is commingled V. COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	with that from any other lease or pool,  tion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this c	Recommingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  ID CEMENTING RECORD  DEPTH SET  after recovery of total volume of load or depth or be for full 24 hours)  Producing Method (Flow, pump, gas	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow
If this production is commingled V. COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	with that from any other lease or pool,  tion - (X)  Date Compl. Ready to Prod.  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this called the complete of the called	New Well Workover Deepen  Total Depth  Top Oll/Gas Pay  ID CEMENTING RECORD  DEPTH SET  after recovery of total volume of load or lepth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  *SACKS CEMENT  il and must be equal to or exceed top allow  lift, etc.)  Choke Size
If this production is commingled V. COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	with that from any other lease or pool,  tion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this c	New Well Workover Deepen  Total Depth  Top Oll/Gas Pay  ID CEMENTING RECORD  DEPTH SET  after recovery of total volume of load or lepth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  *SACKS CEMENT  il and must be equal to or exceed top allow  lift, etc.)  Choke Size
If this production is commingled V. COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	with that from any other lease or pool,  tion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this c	New Well Workover Deepen  Total Depth  Top Oll/Gas Pay  ID CEMENTING RECORD  DEPTH SET  after recovery of total volume of load or lepth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  *SACKS CEMENT  il and must be equal to or exceed top allow  lift, etc.)  Choke Size
If this production is commingled V. COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test	with that from any other lease or pool,  tion - (X)  Date Compl. Ready to Prod.  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this complete the complete that complete the c	New Well Workover Deepen  Total Depth  Top Oll/Gas Pay  ID CEMENTING RECORD  DEPTH SET  after recovery of total volume of load or lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  VSACKS CEMENT  il and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF
If this production is commingled V. COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Pred, During Test	with that from any other lease or pool,  tion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this c	New Well Workover Deepen  Total Depth  Top Oll/Gas Pay  ID CEMENTING RECORD  DEPTH SET  after recovery of total volume of load or lepth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  *SACKS CEMENT  il and must be equal to or exceed top allow  lift, etc.)  Choke Size
If this production is commingled V. COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Pred, During Test	with that from any other lease or pool,  tion - (X)  Date Compl. Ready to Prod.  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this complete the complete that complete the c	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  after recovery of total volume of load or depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	P.B.T.D.  Tubing Depth  Depth Casing Shoe  VSACKS CEMENT  il and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
If this production is commingled V. COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Pred, During Test  GAS WELL  Actual Prod, Test-MCF/D	with that from any other lease or pool,  tion - (X)  Date Compl. Ready to Prod.  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this complete the complete that complete the c	New Well Workover Deepen  Total Depth  Top Oll/Gas Pay  ID CEMENTING RECORD  DEPTH SET  after recovery of total volume of load or lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  VSACKS CEMENT  il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF
If this production is commingled V. COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Pred, During Test	with that from any other lease or pool,  tion — (X)  Date Compl. Ready to Prod.  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this complete the state of	New Well Workover Deepen  Total Depth  Top Oll/Gas Pay  ID CEMENTING RECORD  DEPTH SET  after recovery of total volume of load or lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
If this production is commingled  V. COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	with that from any other lease or pool,  tion - (X)  Date Compl. Ready to Prod.  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this complete the state of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	New Well Workover Deepen  Total Depth  Top Oll/Gas Pay  ID CEMENTING RECORD  DEPTH SET  after recovery of total volume of load or lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
If this production is commingled  V. COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	with that from any other lease or pool,  tion - (X)  Date Compl. Ready to Prod.  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this complete the state of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	New Well Workover Deepen  Total Depth  Top Oll/Gas Pay  ID CEMENTING RECORD  DEPTH SET  after recovery of total volume of load or lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	P.B.T.D.  Tubing Depth  Depth Casing Shoe   SACKS CEMENT  il and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
If this production is commingled  V. COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLI	with that from any other lease or pool,  tion - (X)  Date Compl. Ready to Prod.  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this complete the complete that the the complete th	New Well Workover Deepen  Total Depth  Top Oll/Gas Pay  ID CEMENTING RECORD  DEPTH SET  after recovery of total volume of load or lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	P.B.T.D.  Tubing Depth  Depth Casing Shoe   SACKS CEMENT  il and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
If this production is commingled  V. COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLI	with that from any other lease or pool,  tion - (X)  Date Compl. Ready to Prod.  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this complete the state of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	New Well Workover Deepen  Total Depth  Top Oll/Gas Pay  ID CEMENTING RECORD  DEPTH SET  after recovery of total volume of load or lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condeneate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVAND  APPROVED JUN 10	P.B.T.D.  Tubing Depth  Depth Casing Shoe   SACKS CEMENT  il and must be equal to or exceed top allow  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size

June 15, 1984

above is true and complete to the best of my knowledge and bellef.

Johnson	)
Drilling & Production Clerk	
(Title)	

(Date)

DISTRICT I SUPERVISOR

TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened wall, this form must be accompanied by a tabulation of the deviction tests taken on the wall in accordance with RULE 111.

All sections of this form must be filled out completely for ellowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for change of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

JUN 18 1984
HOBE OFFICE