1.NI	STATE OF NEW MEXICO		TION DIVISION	Form C-104 Revised 10-1-78
		P. O. BO SANTA FE. NEV	0X 2088 V MEXICO 87501	
	P 1L 8	5/11/1/ 01/11/1	· ··· ··· · · · · · · · · · · · · · ·	
	REQUEST FOR ALLOWABLE			
	AND OPERATION CO			
1.	Operator			
	Euratex Corporation			
	1907 Texas American Bank Bldg., Fort Worth, Texas 76102 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter ol: Out Dry Gas Change of operator effective			
	Recompletion Oil Dry Gas Change of Operator effective   Change in Ownership X Casinghead Gas Condensale October 1, 1985			
	If change of ownership give name and address of previous owner	<u>Martindale Petroleum</u>	Corp., P. O. Box 240	3, Hobbs, N.M. 88240
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
	Closson "B"			1 or Fee Federal 46-030/32
	Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u>			
	Line of Section 30 T.	mship 22S Range 36	бЕ , ммрм, Lea	County
	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	1S	
<i>m</i> .	Name of Authorized Transporter of Cil		Address (Give address to which approv	ved copy of this form is to be sent)
	Texas-New Mexico Pipeline Co. Name of Authorized Transporter of Casinghead Gas 🐼 or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	Texaco Producing Inc.		Box 3000, Tulsa, Okla, 74102	
	If well produces oil or liquids, give location of tanks. The 30 225 36E Yes			
	L	th that from any other lease or pool,	. <u></u>	
١٧-	COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Hesty, Diff. Rest
	Designate Type of Completion		1 1 1 1 1 1 1 1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.
	Lievations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		<u>}</u>	Depth Casing Shoe
	TUBING, CASING, AND C			
	HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo oil WELL			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	(i, elc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Water-Bbis.	Gas - MCF
	Actual Prod. During Test	011-Вые.		
i	GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	The second sectors and the sectors of the sectors o	Tubing Pressure (Shut-in)	Cosing Pressure (Shot-in)	Choke Size
	Teeting Method (pitot, back pr.)			<u> </u>
•	CERTIFICATE OF COMPLIANCE			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	7 1985
	Division have been complied with above is true and complete to the	and that the information given	BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
	60046 18 1100 mild complete in	• -	DISTRICT	I SLIPER FIDOR
	$\Omega$ $\rho$ $\gamma$ $\Lambda$ $\ell$		This form is to be filed in compliance with MULE 1104.	
	Josennal K Supplials		If this is a request for allowable for a newly drilled or deepend to the form must be arronwanted by a tabulation of the deviation	
-	(Signative) Jeremiah R. Trythall - Chief Engineer		tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow	
Jøremiah R. Trythall - Chiet Engineer (Tude) September 4, 1985 (Dude)			while on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owns wall name or number, or transporter, or other such change of condition	

