| | \frown | Form C-104 Rovisod 10-1-78 |
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| | | KG#1384 10~1-76 |
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| | | |
| REQUEST FOR | R ALLOWABLE | |
| AUTHORIZATION TO TRANSP | PORT OIL AND NATURAL | |
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| 4 | | |
| . Se % | | |
| Change in Transporter of: | Uther (Please explain) | |
| | EI EI | n at provide at the second s |
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| ASF. | | rase Lease No |
| | | leral or Fee an alternation and the |
| - <u>-</u> | | |
| Feet From TheLine | e and Feet Fro | on The |
| nlp Range | "Л. , NMPM , | County |
| R OF OIL AND NATURAL GA | S | proved copy of this form is to be seni) |
| or Condensate | x 1.1 , tolisti, | · · · · · · · · |
| head Gas or Dry Gas | | |
| nii Sec. Twp. Rge. | Is gas actually connected? | When |
| | 1 | |
| | | Plug Back Same Resty, Diff. Res |
| | | |
| rte Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| ame of Producing Fermation | Top Oil/Gas Pay | Tubing Depth |
| · · · · · · · · · · · · · · · · · · · | <u> </u> | Depth Casing Shoe |
| TURING CASING AND | CEMENTING RECORD | |
| CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
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| | | |
| ALLOWARLE (Test must be a) | 1 fer recovery of socal volume of load | oil and must be equal to or exceed top all |
| able for this de | pth or be for full 24 hours) Producing Nethod (Flow, pump, sa | |
| | | Choke Size |
| ubing Pressure | Casing Pressure | |
| II-Bbls. | Watet - Bbls. | Ga s - MCF |
| | 1 | |
| | | |
| ength of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | | Gravity of Condensate Choke Sixe |
| ength of Test ubing Presews (Bhut-in) | Cosing Pressure (Shut-in) | Choke Size |
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| ubing Presewe (Bhut-In) | Cosing Pressue (Shut-1p) DIL CONSERV | Chote Size |
| ubing Presewe (Bhut-in) | Cosing Pressure (Shut-in) OIL CONSERV APPROVED Orig- BY | Choke Size /ATION DIVISION Y 25 379, Signed 10 Souther |
| ubing Presewe (Bhut-1B) | Cosing Pressure (Shut-in) OIL CONSER APPROVED BY TITLE Dist | Choke Size /ATION DIVISION V 2.5 9/9, Signed 13 Sociotion 1, Supve |
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| | P. O. BO SANTA FE, NEW REQUEST FOR All AUTHORIZATION TO TRANSF Change in Transporter of: OII Dry Ga Casinghead Gas Conder ASE Well No. Pool Name, Including Fo Conder Feet From The Lin hip Range R OF OIL AND NATURAL GA or Condensate | Change in Transporter of: Other (Please explain) Oil Dry Gas Casinghead Gas Condensate MSF. Well No. Pool Name, Including Formation Nind of L States of Market States Market States Peet From The Line and Feet From The Line and Feet From The Market States NP Range NP Range NATURAL GAS MARKet States Or Condensate Xatess (Give address to which applicated on the states) Nead Gas or Dry Gas Address (Give address to which applicated on the states) Nead Gas or Dry Gas Address (Give address to which applicated on the states) National States States) National States States) Not States) States) National States) States) Not States) States) Oil Well Gas well Now Well Workover Deepen Total Depth ame of Producing Formation Top Oil/Gas Pay TUBING, CASING, AND CEMENTING RECORD </td |



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