NEV 'EXICO OIL CONSERVATION COMI SION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CANS) ALLOWABLE

New Well -Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		•	•		Hobbs, Ner	w Mexico		9-13-57
				••	(Place)			(Date)
					A WELL KI			
Citie	s Service	Oil Co.		Closson '	B" Well No.	13	n SW	A NW
(Co	mpany or Ope	rator)		(Lease)			_	
E unit La	Sec	30	T. 22-3	, R. 36-E	, NMPM.,	Jalmat	••••••	Pool
Unit L					8-4-57	Date Drilling		8-23-5 7
			County. Date	e Spudded 35LK+ /1	DP) Total	1 Depth 3830	Completed	38281
Plea	se indicate lo	cation:				of Prod. Form.		
D	C B	A			Name	or Prod. Form.	20000	
	Ī		PRODUCING INT	ERVAL -		_		
	_	 _ 	Perforations	3710-3	740' (4 jet	t shots/ft.	Notal 120	holes)
E	F G	H	Open Hole	-	Depth Casir	ng Shoe	Depth Tubing	37241
L	K J	I	OIL WELL TEST			•		Choke
_	_ _	-	Natural Prod.	Test:	_bbls.oil,	bbls water	inhrs,	min- Size
		·	Test After Ac	id or Fracture	Treatment (afte	er recovery of vol	ume of oil equ	al to volume of
M	N O	P	load oil used): 44.98 bb	ls.oil 4/10 of	Libbio water in	24 hrs	Choke 28/
ļ					,			
			GAS WELL TEST					
~ ~			Natural Prod.	Test:	MCF/I	Day; Hours flowed	Choke	Size
ibing ,Car	ing and Comer	ting Record	Method of Tes	ting (pitot, b	ack pressure, et	tc.):		
Size	Feet	Sax	Test After Ac	id or Fracture	Treatment:	N	CF/Day: Hours	flowed
3 5/8#	1622.73	ospix 6			 -	-		
	TONE . I JE	300 8X R	7890					
1/2*	3815.05	7 % gel	Acid or Fractu	ıre Treatment (G ive amounts of	materials used,	such as acid,	water, oil, and
	-	200 nea	and). 500	gal. mud s	cid - sand	frac 15,000	gal. lse	srude 1/20#/
		•	Casing 300/	Tubing 100	Date first	new 9-12-	.57 a aa	nite. 15000# TL 71
				Texas-	New Mexico	Pipeline Co.	 	
		1						\
	 		Gas Transporte	united	Carbon Co.	., Inc. (cag.	nead gas	<u></u>
marks:		•••••••		•••••		36.98		
		******************				20078	***************************************	
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
I herel	w certify tha	t the inform	mation given a	hove is true a	nd complete to	the best of my k	nowledge.	
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OI	L CONSER'	VATION (COMMISSION	N	Ву:	(Signa	ure)	
			/ //	,	Dist	t. Supt.	•	
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le	*******************	<u> </u>	*******************		NameGeo			
		House .					s regarding, w	