NEW 'EXICO OIL CONSERVATION COM! SION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (TAS) ALLOWABLE

MOSES OF New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during spendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				-11-57	
			(Place)	(Date)	
VE ARE	HEREBY	REOUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:		
Contir	nental Oi	L Company	Meyer B-31 "A" Well No. 3 in. NE. 14.	SW	
K (Company or C	perator) 31	22S (Lease) Jalmat T, R. NMPM., Jalmat	Pool	
Pl	ease indicate	location:	County. Date Spudded pr Date Desiling Completed Elevation Total Depth PBTD Top Oil/Gas Pay Name of Prod. Form.		
<u> </u>	CE	A	Top Oil/Gas Pay Name of Prod. Form.		
			PRODUCING INTERVAL - 3558-761, 3596-36201, 3642-541, 3690-37041	l	
E	F G	H	Perforations Depth 3769 Depth Open Hole Casing Shoe Tubing	3640'	
			OIL WELL TEST -	Ch.)	
L	K J	I	Natural Prod. Test:bbls.oil,bbls water inhrs, _	Choke min. Size	
M	N C	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal load oil used): 24 bbls.oil, No bbls water in 24 hrs,		
			GAS WELL TEST -		
			Natural Prod. Test: MCF/Day; Hours flowed Choke S:	ize	
Buhing C	Casing and Ge	menting Recor			
Size	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours f.	lowed	
8 5/8	260	275			
8 2/6.	369	2.()	Choke SizeMethod of Testing:		
5 1/2'	3789		Acid or Fracture Treatment (Give amounts of materials used, such as acid, wa	iter, oil, and	
		reg & 200 Unit			
		1173-400	Oil Transporter Texas - New Mexico Pipe Line Company		
l			Gas Transporter Phillips Petroleum Company		
emarks	Treated	w/2000 ga er gal.	als 15% ISTNE acid, sandfraced w/34,000 gals crude w/1#	sand and	
LC 030					
I he	reby certify	that the info	ormation given above is true and complete to the best of my knowledge. Continental Oil Company		
pproved	1		19	***************************************	
(OIL CONS	ERVATION	COMMISSION By:		
	4	M.	(Signature) District Superintendert		
y:		fi	Send Communications regarding well	il to:	
itle	······		J. R. Parker		
			Box 68, Eunice, New Mexico)	
			1 2 /7 /70 ABA 11 11 11 11 11 11 11 11 11 11 11 11 11		