NO. OF COPIES RECEIV NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 DISTRIBUTION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 SANTA FE AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS u.s.g.s. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator KKA Corporation 400 Wall Towers West - Midland, Texas 79701 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Dry Gas Oil Recompletion Condensate Casinghead Gas Change in Ownership X If change of ownership give name Amini Oil Corporation - 400 Wall Towers West - Midland, Texas 79701 and address of previous owner _ I. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Lease No. Kind of Lease State, Federal or Fee Fee Jalmat Yates 7 Rvrs. Annie L. Christmas "A" Location West 660 Feet From The South Line and 1890-2 Feet From The Ν Unit Letter County Lea Range 36-E , NMPM, Township 22-S 31 Line of Section ノチ II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oll X Box 3119 - Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) Permian Corporation of Authorized Transporter of Casinghead Gas X or Dry Gas Bartlesville, Oklahoma 74003 Is gas actually connected? When Phillips Petroleum Co. Rge. Twp. Unit Sec. If well produces oil or liquids, give location of tanks. 1 22S | 36E 31 N_{-} If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. Plug Back IV. COMPLETION DATA Workover Deepen Gas Well New Well Oil Well Designate Type of Completion -(X)P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test Gravity of Condensate **GAS WELL** Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D

OIL CONSERVATION COMMISSION

Casing Pressure (Shut-in)

Tubing Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Codwin

Testing Method (pitot, back pr.)

April 14, 1972

VI. CERTIFICATE OF COMPLIANCE

Choke Size

40000VED	MAY 2.2 1072	., 19
APPROVED	Orig. Signed by	
BY	Joe D. Ramey	
TITLE	Dist. I. Supv.	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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