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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 6 11 57 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator <b>Schermerhorn Oil Corporation</b>		7. Unit Agreement Name
3. Address of Operator <b>c/o APCO Corp., Liberty Bk. Bldg., Oklahoma City, Oklahoma</b>		8. Farm or Lease Name <b>Christmas "A"</b>
4. Location of Well UNIT LETTER <b>O</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>31</b> TOWNSHIP <b>22S</b> RANGE <b>36E</b> NMPM.		9. Well No. <b>#1</b>
10. Field and Pool, or Wildcat <b>JALMAT</b>		12. County <b>Lea</b>
15. Elevation (Show whether DF, RT, GR, etc.)		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spotted a 25 sx. plug at 3544' and covered all perforations.
2. A 25 sx. plug was spotted at stub of 5½" casing.
3. A 25 sx. plug was spotted at 1673'.
4. A 10 sx. plug was spotted in the top of the hole and a 4" regulation marker erected.
5. The hole was loaded with mud laden fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**HOBBS PIPE & SUPPLY COMPANY**

SIGNED Stanley A. Kinn Jr.

TITLE Assistant Manager

DATE January 5, 1966

APPROVED BY

John W. Runyan

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: