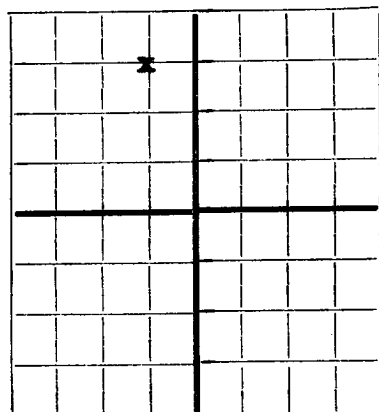


N

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New MexicoAREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Continental Oil Company  
Company or Operator  
Box CC, Hobbs, New Mexico  
Address  
State A-32 Well No. 1 in NW/4 of Sec. 32, T. 22-S  
Lease  
R. 36-E, N. M. P. M., South Dunice Field, Lea County.  
Well is 660 feet south of the North line and 3300 feet west of the East line of Sec. 32-22S-36E  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is. Address  
If Government land the permittee is. Address  
The Lessee is Continental Oil Company Address Ponca City, Oklahoma  
Drilling commenced 4-17 1947 Drilling was completed 5-1 1947  
Name of drilling contractor Rowan Drilling Company Address Fort Worth, Texas  
Elevation above sea level at top of casing 3495 feet.  
The information given is to be kept confidential until 19.

## OIL SANDS OR ZONES

No. 1, from 3547 to 3570 No. 4, from. to.  
No. 2, from. to. No. 5, from. to.  
No. 3, from. to. No. 6, from. to.

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from. to. feet.  
No. 2, from. to. feet.  
No. 3, from. to. feet.  
No. 4, from. to. feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4	40	8 rd	H-40	290' 7"	Tex. Pat.				
5 1/2	15.5	8 rd	J-55	3432' 7"	Guide				
5 1/2	17	8 rd	H-40	128' 2"					

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	10 3/4	309'	200	HOWCCO		
7 7/8	5 1/2	3539'	500	HOWCCO		

## PLUGS AND ADAPTERS

Heaving plug—Material. Length. Depth Set.  
Adapters—Material. Size.

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 3573 feet, and from. feet to. feet  
Cable tools were used from. feet to. feet, and from. feet to. feet

## PRODUCTION

Put to producing May 16 1947  
The production of the first 24 hours was 728 barrels of fluid of which 100 % was oil; %  
emulsion; % water; and % sediment. Gravity, Be. 29  
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas.  
Rock pressure, lbs. per sq. in.

## EMPLOYEES

Dee Morris, Driller P. J. Boyd, Driller  
J. G. Kessinger, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 29th

day of September, 1947

J. P. McBurnick  
Notary Public

My Commission expires 5-17-49

Hobbs, New Mexico

9-29-47

Name. [Signature]

Position. District Superintendent

Representing. Continental Oil Company  
Company or Operator

Address. Box CC, Hobbs, New Mexico

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	104	104	Caliche
104	726	622	Redbed & shells
726	883	157	Redbed & anhydrite
883	1122	239	Redbed & shells
1122	1455	333	Redbed & anhydrite
1455	1560	105	Anhydrite
1560	3142	1582	Anhydrite & salt
3142	3280	138	Anhydrite & lime
3280	3302	22	Lime
3302	3363	61	Lime & sand
3363	3464	101	Lime & anhydrite
3464	3573	109	Lime

Well was not shot or acidized.

D.S.T. - 4-30-47 - 3505-3562', tool open 1 hour, flowed at rate of 10 bbls. oil per hour with 445 MCF gas.

D.S.T. - 5-1-47 - 3545-3572', tool open 1 hour 30 minutes, gas to surface in one minute, oil to surface in 18 minutes. Flowed at rate of 27 bbls. oil per hour, no water, on 30 minute test, with 430 MCF gas.

Initial production flowed 182 bbls. oil in 6 hours with 340 MCF gas through 3/4" choke on 2" tubing for potential of 728 bbls. 29° gravity oil daily, GOR 467.

Pay - Seven Rivers Lime 3547-3570'.

Daily allowable 59 bbls. oil - 7 days per week.

P.L. Connection - Humble Pipe Line Company.

D.F. 10' above ground.

Drilling completed 5-1-47.

Tested 5-6-47.