

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED
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OIL CONSERVATION COMMISSION
HOBBES OFFICE

MISCELLANEOUS REPORTS ON WELLS

Submit this report in **TRIPLICATE** to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Plugging (Other) Back	<input checked="" type="checkbox"/>

December 31, 1953

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company

(Company or Operator)

State A-32

(Lease)

Clark Well Servicing Co.

(Contractor)

Well No. 2 in the SW 1/4 NE 1/4 of Sec. 32

T. 22-S 36-E, R. NMPM, Jalco Pool, Lea County.

November 13, thru November 27, 1953

The Dates of this work were as follows:

Notice of intention to do the work (was) ~~not~~ submitted on Form C-102 on September 8, 1953

(Cross out incorrect words)

and approval of the proposed plan (was) ~~not~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Pulled 2" tubing; set retainer at 3430' and squeezed 100 sacks cement below retainer, under 4,000# pressure. Perforated 5 1/2" casing with one bullet per foot as follows: 3230-3254'; 3260-3276'; 3276-3288'; 3288-3308'; 3320-3330'; 3334-3354'. Perforated 5 1/2" casing with 4 jet shots per foot; 3276-3308'.

Recompleted as gas well in Yates pay 3230-3354'. Tested calculated open-flow potential of 10,300 MCF gas daily.

BACK PRESSURE TEST

Orifice Size	Back Pressure	PSIA	Volume
1.000	418.2		8,500 MCF
.750	548.2		6,675 MCF
.500	808.2		4,149 MCF
Deliverability at 600 psia			5,900 MCF
Deliverability at 150 psia			10,060 MCF
Shut in pressure	925.2	psia	

Witnessed by..... (Name)..... (Company)..... (Title)

Approved: OIL CONSERVATION COMMISSION

L. G. Stanley

(Name)

Engineer District 1

(Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *M. C. D...*

Position: Asst. District Superintendent

Representing: Continental Oil Company

Address: Box 427, Hobbs, N. M.

1953 6 1954

(Date)