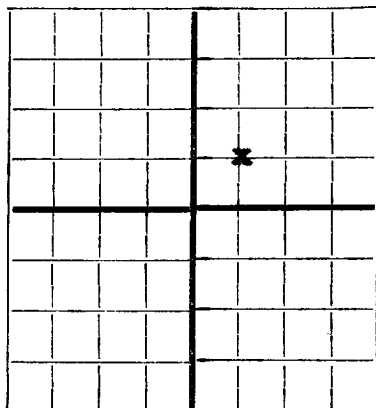


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Continental Oil Company Box CC, Hobbs, New Mexico
Company or Operator Address
State A-32 Well No. 2 in NE/4 of Sec. 32, T. 22-S
Lease
R. 36-E, N. M. P. M., South Eunice Field, Lea County.
Well is 1980 feet south of the North line and 1980 feet west of the East line of Sec. 32-22S-36E
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is, Address.
If Government land the permittee is, Address.
The Lessee is, Address.
Drilling commenced July 6, 1947. Drilling was completed July 21, 1947.
Name of drilling contractor Rowan Drilling Company, Address Fort Worth, Texas
Elevation above sea level at top of casing 3479 feet.
The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 3482 to 3500 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4"	40#	8-V	L.W.	318'8"	Texas Pat.				
5 1/2"	17#	10-V	Gr. C	2545'10"	Muwell				
5 1/2"	17#	8-Rd.	J-55	922'2"	"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	10 3/4	330'	200	Halliburton		
7 7/8	5 1/2	3447'	500	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3500 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing August 1, 1947
The production of the first 24 hours was 168 barrels of fluid of which 100% was oil; % emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Wilton Person, Driller P. J. Boyd, Driller
Dee Morris, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 31st day of July, 1947
Notary Public
My Commission expires 5-17-49
Hobbs, New Mexico 7-31-47
Name District Superintendent
Position District Superintendent
Representing Continental Oil Company
Company or Operator
Address Box CC, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	102	102	Caliche
102	1392	1290	Redbed & shells
1392	1465	73	Redbed & anhydrite
1465	1510	45	Anhydrite
1510	2003	493	Salt & anhydrite streaks
2003	2611	608	Salt & anhydrite
2611	2670	59	Salt & anhydrite streaks
2670	2850	180	Salt & anhydrite
2850	2965	115	Anhydrite & salt streaks
2965	3065	100	Salt & anhydrite
3065	3108	43	Anhydrite
3108	3311	203	Anhydrite & lime
3311	3419	108	Lime
3419	3425	6	Hard sandy lime
3425	3500	75	Lime
7-22-47 - Drill Stem Test - 3442-3500, tool open 1 hour, showed 360' oil and gas-cut mud, 540' free oil, no water, 69 MCF gas.			
Initial potential, 168 barrels oil, 81 MCF gas, GOR 482.			