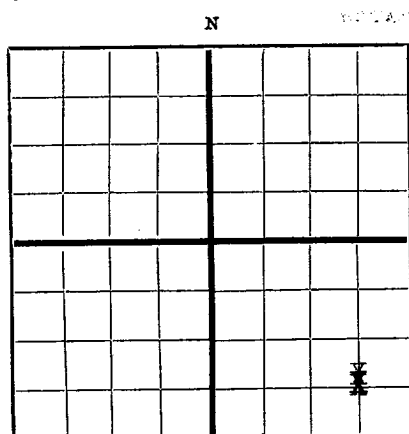


RECEIVED
JAN 30 1948

FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Continental Oil Company Box CC, Hobbs, New Mexico
Company or Operator Address
State A-32 Well No. 3 in SE 1/4 of Sec. 32, T. 22-S
Lease
R. 36-E, N. M. P. M., South Eunice Field, Lea County.
Well is 4620 feet south of the North line and 660 feet west of the East line of Sec. 32-22S-36E
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Continental Oil Company Address Ponca City, Oklahoma
Drilling commenced September 14, 1947 Drilling was completed September 29, 1947
Name of drilling contractor Rowan Drilling Company Address Fort Worth, Texas
Elevation above sea level at top of casing 3472 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3470 to 3476 No. 4, from to
No. 2, from 3484 to 3490 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4	-	3 Ga	ARMCO	320' 0"	T.P.				
5 1/2	14#	8 R	H-40	3568' 4"	Guide				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	10 3/4	320'	200	HOWCCO		
7 7/8	5 1/2	3539'	400	HOWCCO		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3540 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing October 16, 1947
The production of the first 24 hours was 1392 barrels of fluid of which 100% was oil; %
emulsion; % water; and % sediment. Gravity, Be. 29
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Dee Morris Driller Wilton Parson Driller
P. J. Boyd Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 26 Hobbs, New Mexico 1-26-48
day of January, 1948 Name
J. H. McConville Notary Public Position Dist. Supt.
Representing Continental Oil Company

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	85	85	Caliche
85	560	475	Redbed
560	1377	817	Redbed & shells
1377	1498	121	Redbed & anhydrite
1498	1860	362	Salt
1860	3049	1189	Salt & anhydrite
3049	3082	33	Lime & anhydrite
3082	3221	139	Lime
3221	3301	80	Lime & anhydrite
3301	3540	239	Lime
<p>Total Depth 3540' Lime, P.B. to 3510' Lime. Well was not shot. Perforated 5½" casing 3526-3540' w/84 shots and acidized with 4,000 gallons. Set retainer @ 3510' with 10 sacks. Perforated 3470-3476 and 3484-3490' w/72 shots. Acidized above perforations with 500 gallons. Initial potential 1392 bbls. oil in 24 hours, based on 6 hour test of 58 B.O.P.H. No water, with 857 NCF gas, COR 598, flowing through 1" choke on 2" tubing, T.P. 450#. Pay - Seven Rivers 3470-3476 and 3484-3490. Daily allowable - 49 bbls. P.J. connection - Humble Pipe Line Company. Derrick floor 6' above ground. Drilling completed 9-29-47 Tested 10-13-47.</p>			