

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Continental Oil Company</b>		Address <b>Box 68, Eunice, New Mexico</b>			
Lease <b>State A-32</b>	Well No. <b>5</b>	Unit Letter <b>J</b>	Section <b>32</b>	Township <b>22-S</b>	Range <b>36-E</b>
Date Work Performed <b>7-19-60</b>	Pool <b>Jalpat</b>	County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**BEFORE WORKOVER:** TD 3625', PB 3555', KB 6', Elev 3501' KB, Csg Pt 5 1/2" at 3624', Pay 7-Rivers 3532-3548', Perfs 3532-38', 3542-48'. Well was TSD.  
**WORK DONE:** Squeezed Perfs 3532-48' W/200 sx. Perf Yates 3512-22' W/4 JSPF. Acidized Perfs 3512-22' W/1000 gal. Perf Yates 3493-3504' W/4 JSPF. Trtd Perfs 3493-3522' W/500 gal Acid fol by 8,000 gal frace using 8,000 lbs Sd & 160 lbs "ADOMITE" W/20 Ball Sealers. **AFTER WORKOVER:** TD, PB, KB, Elev, Csg. Pt., - Same. Pay Yates 3493-3522', Perfs 3493-3504', 3512-22'. Well TSD. Failed to Rec. load. Workover Unsuccessful. Workover started 7-19-60, Comp 8-2-60. No Test, Well SI. CONOCO W I 100 PC. FINAL.

Witnessed by <b>R. A. Carlile</b>	Position <b>Drlg. Foreman</b>	Company <b>Continental Oil Company</b>
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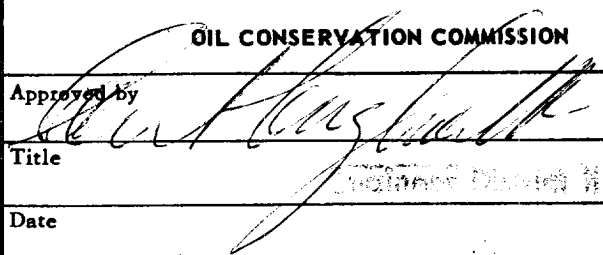
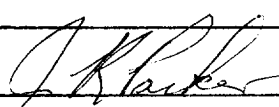
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3501' KB</b>	TD <b>3625'</b>	PBTD <b>-</b>	Producing Interval <b>3605-3625'</b>	Completion Date <b>12-29-47</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>3586'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>3624'</b>	
Perforated Interval(s) <b>3605-3625'</b>				
Open Hole Interval		Producing Formation(s) <b>Seven Rivers</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>3-3-57</b>	<b>2</b>	<b>TSTM</b>	<b>258</b>	<b>TSTM</b>	
After Workover	<b>Well Shut In</b>					

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name 		
Title <b>District Superintendent</b>	Position <b>District Superintendent</b>		
Date	Company <b>Continental Oil Company</b>		