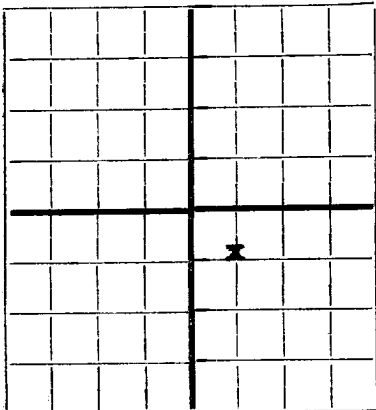


NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Continental Oil Company

Box CC, Hobbs, New Mexico

State A-32

Company or Operator

Well No. 5

SE/4

of Sec. 32

Address

T. 22-S

Lease

36-E

N. M. P. M.

South Eunice

Field, Lea

County.

County.

Well is 3300 feet south of the North line and 1980 feet west of the East line of Sec. 32-22S-36E

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Continental Oil Company

Address Ponca City, Oklahoma

Drilling commenced 12-11 1947

1947

Drilling was completed 12-25 1947

1947

Name of drilling contractor Rowan Drilling Company

Address Fort Worth, Texas

Elevation above sea level at top of casing 3493 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3605 to 3625 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4"	-	3 Ga.	Arncce	310'0"	T.P.				
5 1/2"	14#	8 R	H-40	3640'7"	Guide		3605	3625	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	10 3/4"	320'	200	HOWCOO		
7 7/8"	5 1/2"	3624'	500	HOWCOO		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3625 feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing January 1 1948  
The production of the first 24 hours was 72 barrels of fluid of which 100% was oil;  
emulsion; % water; and % sediment. Gravity, Be. 29°  
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

EMPLOYEES

Wilton Person Driller J. G. Kessinger Driller  
Dee Morris Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 29th

Hobbs, New Mexico January 29, 1948  
Place Date

day of January 1948

Name

Position District Superintendent

Representing Continental Oil Company  
Company or Operator

Notary Public

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	134	134	Surface sand & caliche
134	192	58	Redbed
192	1293	1101	Redbed & shells
1293	1426	133	Redbed, shells & anhydrite streaks
1426	1515	89	Redbed & anhydrite
1515	2697	1182	Salt & anhydrite
2697	2795	98	Salt, anhydrite & redbed streaks
2795	3095	300	Salt & anhydrite
3095	3625	530	Lime

Total depth - 3625' Lime.

\*Well was not shot.

Casing was perforated 3605-3625' with 160 shots and acidized through perforations with 1,000 gallons.

Completed for initial potential of 72 bbls. oil, no water, in 24 hours, based on 14-hour test of 42 bbls. oil, no water, flowing through 1" choke on 2" tubing, with 233 MCF gas, GOR 3236.

Pay - Seven Rivers 3605-3625'.

Allowable - 49 bbls. per day.

P.L. Connection - Humble Pipe Line Company.

Derrick floor 6' above ground.

Date total depth reached - 12-25-47.

Date completion test - 12-29-47.