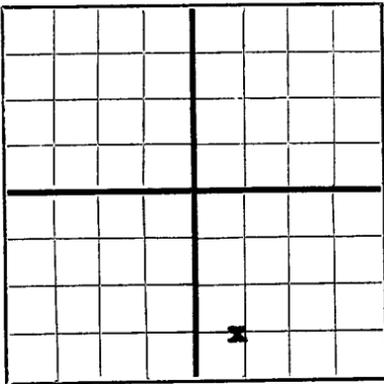


DUPLICATE

RECEIVED
JUL 8 1948
HOBBS OFFICE

FORM C-105

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Continental Oil Company
Company or Operator

Box CC, Hobbs, New Mexico
Address

State A-32
Lease

Well No. 6

in SE/4

of Sec. 32

T 22-S

R. 36-E, N. M. P. M. South Eunice Field, Lea County.

Well is 4620 feet south of the North line and 1980 feet west of the East line of Sec. 32-22S-36E

If State land the oil and gas lease is No. 13989

Assignment No.

If patented land the owner is..... Address.....

If Government land the permittee is..... Address.....

The Lessee is Continental Oil Company, Address Panca City, Oklahoma

Drilling commenced 5-2 19 48 Drilling was completed 6-4 19 48

Name of drilling contractor MoQueen and Stout, Address Fort Worth, Texas

Elevation above sea level at top of casing 3473 feet.

The information given is to be kept confidential until..... 19.....

OIL SANDS OR ZONES

No. 1, from 3629 to 3655 No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4"	32.75	8 R	H-40	296'7"	TP				
5 1/2"	14	8 R	H-40	3675'9"	Guide				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	10 3/4	312	300	HOWCCO		
6 3/4	5 1/2	3624	500	HOWCCO		

PLUGS AND ADAPTERS

Heaving plug—Material..... Length..... Depth Set.....

Adapters — Material..... Size.....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3688 feet, and from..... feet to..... feet

Cable tools were used from..... feet to..... feet, and from..... feet to..... feet

PRODUCTION

Put to producing July 1 19 48

The production of the first 24 hours was 504 barrels of fluid of which 100% was oil;.....%

emulsion;.....% water; and.....% sediment. Gravity, Be. 29°

If gas well, cu. ft. per 24 hours..... Gallons gasoline per 1,000 cu. ft. of gas.....

Rock pressure, lbs. per sq. in.....

EMPLOYEES

M. E. McDaniel, Driller R. A. Smith, Driller

R. R. Fraysher, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this Second day of July 19 48

Hobbs, New Mexico July 2, 1948

Notary Public

Name.....

Signature

Position District Superintendent

Representing.....

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	100	100	Caliche
100	315	215	Redbed
315	784	469	Redrock
784	816	32	Redrock and shale
816	1079	263	Redrock
1079	1175	96	Redbed
1175	1430	255	Redrock and anhydrite
1430	1497	67	Anhydrite
1497	3120	1623	Anhydrite and salt
3120	3172	52	Anhydrite and lime.
3172	3548	376	lime
3548	3579	31	Lime and sand
3579	3688	109	Lime.

Well was drilled to total depth 3688' Lime, plugged back to 3655' Lime.

Well was not shot.

Acidized with 3000 gallons.

Casing was not perforated.

Completed for initial potential of 504 bbls. oil, no water, in 24 hours, based on 6-hour test of 126 bbls. oil, no water, flowing through 3/4" choke on 2" tubing with 231 MCF gas, GOR 458, C.P. 800#, T.P. 110#.

Pay - Seven Rivers 3629-3655'.

Allowable - 49 bbls. oil daily,

P.L. Connection - Humble Pipe Line Company.

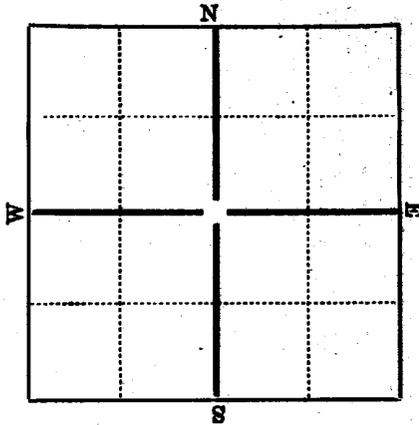
Derrick floor 10' above ground,

Date total depth reached 6-4-48.

Date completion test 6-13-48.

SCOUT REPORT

NEW MEXICO OIL CONSERVATION COMMISSION



Company Continental Oil Company

Farm Name State A-32 Well No. 6

Sec. 32 Twp. 22S Range 36E County Lea

Feet from Line: N. 660 S. 1980 E. W.

Elevation 3483 Method _____

Contractor _____

Spudded _____ Completed 6-13-48

AMOUNT CASING & CEMENTING RECORD

Size	Feet	Inches	Sax Cement
10 3/4	312		300
5 1/2	3624		500

ACID RECORD

Gals.	TA	TG
<u>500</u>	<u>(16)</u>	
<u>3000</u>	<u>(16)</u>	
	BX	TYo
	TY <u>3310</u>	TABo
	TSR <u>3585</u>	TPenn
Top Pay <u>3629</u>	TQ	TOrd

TUBING RECORD

2" - 3650

SHOOTING RECORD

No. of Quarts	From	To
S/	S/	S/
S/	S/	S/
S/	S/	S/

PACKER

Date		Date	
4-26	MIR		
5-5	TD 315 RB WOC		1 PF-504 BOPD
MAY 12	Ø 2050 Anhy.		3/4" ch. 29° -
MAY 19	Ø 3400 X		FCP-800 - Htg 110.
MAY 28	7D 3510 L - leaning hole		
MAY 31	7D 3550 L - Jctg		
JUN 9	7D 3188 D PB 3624 WOC		
	00 3655. Lw 11 BO-11 hrs. mat.		
	Lw 7 BO-14 hrs. - 126 BO-6 hrs.		
	3/4" ch. GOR = 458.		
	7D 3688 Odo. PB 3655.		

