



# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 3800 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Rustler	1370'		T. Devonian		T. Ojo Alamo
T. Salado	1487'		T. Silurian		T. Kirtland-Fruitland
B. Tansil	2897'		T. Montoya		T. Farmington
T. Yates	3000'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3208'		T. McKee		T. Menefee
T. Bowers	3658'		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	358		Red Beds	3005	3158		Anhy
358	1110		Red Beds & Shale	3158	3665		Lime
1110	1450		Anhy & Shale	3665	3744		Lime & Dolo
1450	2037		Anhy & Salt	3744	3800		Lime
2037	3005		Salt & Anhy				

TD 3800', PB 3470', KB 13', ELEV 3495', KB, CSG PT 4 1/2" AT 3800'. PERF 3664-70', 3687-92' W/4 JSPP. TRTD SAME PERFS W/600 GAL ACID FOL BY 5000 GAL FRAC USING 10,000# SD AND 250# "ADOMITE". FAILED TO REC LOAD. SQUEEZED PERFS 3664-92' AND PERF'D SEVEN RIVERS 3580-90', 3604-09', 3630-34' W/2 JSPP. TRTD SAME PERFS W/1000 GALS ACID FOL BY 5300 GAL FRAC USING 4900# SD AND 250# "ADOMITE". SWBD 100% WTR. SQUEEZED PERFS 3580-3634' AND PERF'D SEVEN RIVERS 3488-92' AND 3502-13' W/4 JSPP. TRTD SAME PERFS W/7500 GAL 15% LSTNE ACID IN THREE STAGES USING BALL SEALERS. RECOVERED 100% WATER AFTER TRMT. SET C. I. SQZ. RET. AT 3470' AND SQZD PERFS 3483-3508' W/100 SX CMT AND 4 % GEL. PERF 3414-18', 3421-24', 3437-39' and 3445-50' W/4 JSPP. TRTD SAME PERFS W/1500 GAL 15%NE ACID FOL BY FRAC W/6000 GAL CRUDE, 8000# SD & 450# "ADOMITE". ATTEMPTED TO TRT IN STAGES. SANDED OUT AFTER FIRST STAGE OF 4000 GAL, 6000# SD. CIRC OUT SD. SANDED OUT SECOND STAGE AFTER 2000# SD & 2000 GALS. LOG COMPARISON: 3664' ON GR-DEPTH CONTROL LOG IS 3658' ON GR-ACCOUNTICAL LOG, LATEROLOG AND MICROLATEROLOG. DRILLING STARTED 5-21-60, COMP 5-30-60, TSTD 5-31-61. RIG RELEASED 5-30-60. WELL ABANDONED BUT NOT PLUGGED. THIS WELL WILL BE RETAINED AS ABANDONED DRLG WELL FOR POSSIBLE FUTURE COMPLETION AS A GAS WELL.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Continental Oil Company  
Company or Operator  
J. R. Parker  
Name

Box 68, Eunice, New Mexico  
Address  
District Superintendent  
Position or Title  
7-25-61  
(Date)