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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator <b>Atlantic Richfield Company</b></p>		<p>8. Farm or Lease Name <b>J.L. Selby</b></p>
<p>3. Address of Operator <b>P. O. Box 1978, Roswell, New Mexico 88201</b></p>		<p>9. Well No. <b>1</b></p>
<p>4. Location of Well UNIT LETTER <b>F</b>, <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>33</b> TOWNSHIP <b>22-S</b> RANGE <b>36-E</b> NMPM.</p>		<p>10. Field and Pool, or Wildcat <b>Jalmat-Yates Gas</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3484' GR</b></p>		<p>12. County <b>Lea</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well last produced in October, 1970, when increasing water production rendered it incapable of delivering commercial quantities of gas to sales line. No remedial prospects exist. We propose to P & A as follows:

1. Set 35 sx cement across 7" shoe @ 3075'.
2. Shoot off 7" at free point (top of cement estimated @ 1650')
3. Spot these cement plugs:  
35 sx in & out of 7" casing stub  
35 sx across 9-5/8" shoe @ 1385'.  
10 sx in top of well

Leave 9#/gal gel mud between all plugs. 9-5/8" surface casing to remain intact. Erect dry hole marker. Clear & level location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P.D. Britches TITLE Dist. Drlg. Supervisor DATE 9/3/71

APPROVED BY [Signature] TITLE SUBV. IN CHARGE DATE SEP 7 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 17 1971  
OIL CONSERVATION COMM.  
HOBBS, N. M.