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OCT 18 1950

## OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## Miscellaneous Reports on Wells

OIL CONSERVATION COMMISSION  
HOBBBS-OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		<b>SHUT-IN PRESSURE TEST OF GAS WELL</b>	<b>X</b>

October 16, 1950

Date

Denver City, Texas

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the.....

**The Atlantic Refining Company** ..... **J. L. Selby** ..... Well No. **1** ..... in the  
Company or Operator ..... Lease  
**1980' FN & NL** ..... of Sec. **33** ..... T. **22S** ..... R. **36E** ..... N. M. P. M.,  
**Sanice** ..... Field ..... **Lea** ..... County.

The dates of this work were as follows: **October 10, 1950**Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on ..... 19.....and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After a 24 hour shut-in period the casing pressure was 1026 psig as measured by a dead weight pressure gage. Based on a back pressure test conducted on 3-29-50, which indicated an absolute open flow of 5,750 MCF per 24 hours with a shut-in casing pressure of 1042 psig and 41.5° slope back pressure curve, the calculated **ABSOLUTE OPEN FLOW IS 5,590 MCF PER 24 HOURS.**

Witnessed by **Fred Bernard** ..... **El Paso Natural Gas Company** Gas Engineer  
Name ..... Company ..... Title

Subscribed and sworn before me this.....

16th day of October, 1950

FRED D. MOORE

Notary Public

In and for Yeakum County, Texas

My commission expires June 1, 1951

I hereby swear or affirm that the information given above is true and correct.

Name **L. C. Madry**Position **District Engineer**Representing **The Atlantic Refining Company**  
Company or OperatorAddress **Box 638, Denver City, Texas**

Remarks:

APPROVED

OCT 19 1950

Engineer District 1

Name

Title

