	ND. OF COPIES RECEIVED	-	• •	
	DISTRIBUTION SANTA FE			Form C -104 Supersedes Old C-104 and C-11
	FILE REQUEST FOR ALLOWABI			Effective 1-1-65
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			SAS
LAND OFFICE OIL				
	TPANSPORTER GAS			
	OPERATOR		•	
I.	Operator Operator			<u></u>
	Continental Qil Co	mpany		
	Address P. O. Box 460, Hou	bs. New Mexico 8824	0	
	Reason(s) for filing (Check proper box			slow new lease name
	New Well	Change in Transporter of:		h Eupice Unit effec.
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	13 [1-1-71. Forme	rly F. Selle No.2
			inter and and and an	Instic Cich Stall
If change of ownership give name and address of previous owner				
H. DESCRIPTION OF WELL AND LEASE				
11.	Lease liame	Well No. Pool Na	me, Including Formation	Kind of Lease
	South Eunice Unit	<u> </u>	ce 7 Rvrs Queen Sout	hState, Federal of Fee Fed.
			e andFeet From '	the Empire Till
	17 11 21			
Line of Section 10, Township 17.5 Range 17.6 , NMPM, Lea				County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of GL	I X or Condensate	Address (Give address to which approx	
	Total Now Movice	singhead Gas X or Dry Gas	BOK 1510, Briddred, 1 Address (Give address to which approv	<u>GAAS 79701</u> ved copy of this form is to be sent)
	Phillips Peterlee		Odesse, Teras Is gas actually connected? Why	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		en 8-1258
	give location of tanks.	1 F 1-33 22 36	yes	01100
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA				
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool		Top Oil/Gas Pay	Tubing Depth
	Perforations	GIBLE	.l	Depth Casing Shoe
	HOLESIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exc able for this depth or be for full 24 hours)				and must be equal to or exceed top allow
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conder.sate * .
		The second	Cash - Decision	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure	Castag Pressure .	Choke Size
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 14 14 19 19 19	
	above is true and complete to the	e best of my knowledge and belief.	BY	
			TITU#	
2	11.51-2-11		11	compliance with RULE 1104.
	- JANY - 2 Mapl	(/	If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of ewerg, well name or number, or transporter, or other such change of condition	
	Administrative Sup	ervisor		
		itle)		
	1 - 6 - 71 (1)	ate)		

NMOCC (5) SEU PART. (S) FILE Separate Forms C-104 must be filed for each pool in multiply completed wells