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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <u>Injection Well</u>	7. Unit Agreement Name <u>South Eunice Unit</u>
2. Name of Operator <u>CONOCO INC.</u>	8. Farm or Lease Name <u>South Eunice Unit</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>	9. Well No. <u>51</u>
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>Eunice 7 Rvrs Queen So.</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① MIRU on 3-5-86, Top of fill @ 3697'. Had 109' of fill (65' of perfs covered)
- ② Set RBP @ 3550' and pkr @ 3490'. Test RBP to 750'. Isolated csg leak from O-476'.
- ③ Reset RBP @ 700'. Pump 2sxs on top & Pump 150 sxs class "H" w/2% CaCl₂. Circ. to surface, Tag cmt @ 62'. DO to 250'. Drill out cmt from 250' to 470' and drill out stringers to 487'. Tag solid. Recovered large pieces of csg in return. Drill 1' and rec'd red beds & formation. Circ. hole clean.
- ④ Tag @ 390'. Work thru tight spot. Csg collapsed. Tag @ 487' Red beds enter. faster than could be circ. out. Shut down and wait on mud.
- ⑤ Tag @ 477'. Mill out csg & formation to 484'. Milled another 2', getting all formation rock in returns. Tag @ 484', wash out 2' of fill.
- ⑥ Pumped 100 sxs class "L" w/2% CaCl₂ down prod. csg. Install P & A marks and rig down on 3-20-86
- ⑦ Verbal app'l of this P & A given by Jerry Sexton on 3-17-86 after work had comm.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Supervisor DATE 3-21-86

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE JAN 23 1987

CONDITIONS OF APPROVAL, IF ANY:

NMOCD-Hobbs(3)
File