TRICTI BOX 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

000 Rio Brazos Rd., Aziec, NM 87410	REQU	EST FO	OR AL	LOWAB	LE AND A	UTHORIZ	ATION S				
TO TRANSPORT OIL						OF IAL CA	Men V	WELL APT INC.			
Operator CAG COMPAI	NV						30	-025-09	118		
ARCO OIL AND GAS COMPA	NI										
Address BOX 1710, HOBBS, NEW M	EXICO	88240									
Reason(s) for Filing (Check proper box)						t (Please expla		1			
New Well		Change in			EFF	ECTIVE:	6/20	191			
Recompletion	Oil										
Change in Operator	Casinghead	Gas 🗌	Condens	nte [							
change of operator give name											
nd address of previous operator	ANDIEA	CF									
L DESCRIPTION OF WELL	Well No. (Pool retile, incident				ng Formation Kind of				1 -	ease No.	
Lease Name J. L. SELBY		5	JAL	MAT YA	res gas		Siste, I	ederal or Fee	FEE		
			<u> </u>								
Location E	. 198	30	Feet Fro	on The	NORTH Line	and660	Fee	t From The .	WEST	Line	
Unit LetterE										County	
Section 33 Township	225	S	Range	36	E , NA	ирм,	LEA	·		Свину	
	~~ ^ P.TT	D OF O	77 A N/T	n Natti	RAT. GAS						
II. DESIGNATION OF TRANS	SPURIE	or Conden	SHE I		Address (Giw	e address to wh	ick approved	copy of this f	orm is to be se	ort)	
Name of Authorized Transporter of Oil or Condensate											
No. of Authorized Transporter of Casing	head Gas		or Dry	Gas XX	1	e address to wh				nt)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX						30X 1589			102		
WARREN PETROLEUM COM SI	Unit Sec. 1wp. Rgc 12 gas areas					When		- 101			
rive location of tanks.	<u>i                                     </u>		<u> </u>		1	ES		6/2	0/9/		
f this production is commingled with that f	from any oth	er lease or	pool, giv	e comming!	ing order numb	xer:					
V. COMPLETION DATA							Deepen	Pine Rack	Same Res'v	Duff Res'v	
	~	Oil Well	1 0	as Well	New Well	Workover	l næben i	I to g Dates		1	
Designate Type of Completion	- (X)	J. Bandus			Total Depth		L	P.B.T.D.		_1	
Date Spudded	Date Com	pi. Keady u	Prod								
TOT DEP PT CP etc.)	Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)									Depth Casing Shoe		
Perforations								Depth Casif	ig Shoe		
								l			
TUBING, CASING AND					CEMENTI	NG RECOR	<u> </u>		SACKS CEM	ENT	
HOLE SIZE	CA	SING & TI	UBING S	SIZE	ļ	DEPTH SET			SACKS CEIN	LIVI	
					ļ				·- · ·		
	ļ				ļ						
THE AND DECLIES	TEOP	ILOW	ARLE		<u> </u>						
V. TEST DATA AND REQUES OIL WELL (Test must be after t	servery of t	osal volume	of load	oil and must	be equal to or	exceed top allo	mable for this	depth or be	for full 24 hou	FS.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Te	g			Producing Me	ethod (Flow, pu	mp, gas lift, e	ic.)			
DEE FUE I'VE OH ROLL TO I AME					<u> </u>			Choke Size			
Length of Test	Tubing Pressure				Casing Pressure						
<del></del>	<u> </u>					Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.				Water - Doir						
	1				<u> </u>			I			
GAS WELL					Bbis. Conden	mie/MACT		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of	Test	-		BOIL COROCE						
					Casing Pressure (Shut-in)			Choke Size			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)					•					
			DT [ 4 2	ICE	1						
VI. OPERATOR CERTIFIC	ATE OF	F COM	PLIAN	NCE		OIL CON	<b>ISERV</b>	ATION	DIVISIO	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					11			įį	iāi ob .	अं <i>चित</i> ्र	
Division have been complied with and is true and complete to the best of my	ina me me Inowledge i	nd belief.		-	Date	Approve	d	<u></u>	MZS	1331	
as the one combines of the same of the	_					• •	Orig. Sign	ned by		<del>-</del>	
					D.,		Paul K	aut <b>z</b>			
Signature				<del>_</del>	By_	Š.	Geolog	rist	<del></del>		
James D. Cogburn, Ad	ministı	rative	Supe	<u>rviso</u> r				-			
Printed Name			Title 392-1		Title						
Posts 6/24, 1991			lephone N								
: <b>=</b> c			-		7.7						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   4) Separate Form C-104 must be filed for each pool in multiply completed wells.

1 Section