	NO. OF COPIES RECEIVED			
	DISTRIBUTION SANTA FE		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
	FILE	REQUEST P	FOR ALLOWABLE	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	S
	LAND OFFICE	-1		
	TRANSPORTER GAS			
	OPERATOR			
I.	PRORATION OFFICE	Company -		
	Operator ARCO Oil and Gas Company - Division of Atlantic Richfield Company			
	Address			
	P. O. Box 1710, Hobbs, New Mexico 88240			
	Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change in Transporter of: Change in Operator Name			
	Recompletion Oil Dry Gas effective: 4-1-79			
	Change in Ownership	Casinghead Gas Condens	sate	
	If change of ownership give name			
	and address of previous owner			
п.	DESCRIPTION OF WELL AND LEASE			
	Lease Name / nn	Well No. Pool Nam		Kind of Lease State, Federal or Fee
	Location d. Olby	5 Gal	mat yales Das	State, redenar or roc Flet
	E IA	80 Feet From The North Line	e and 660 Feet From Th	. West
	Unit Letter : 19	or real riom rise <u>rior vor</u>		l
	Line of Section 33, To	wnship 225 Range	36E, NMPM,	Lea County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy)				d copy of this form is to be sent)
	None		Address (Give address to which approve	d conv of this form is to be care!
	Name of Authorized Transporter of Ca	singhead Gas 🗌 or Dry Gas 📈	Address (Live address to which approve	M R252
	28 Jaso Natura	Unit Sec. Twp. Rge.	Is gas actually connected When	Iri GODDA
	If well produces oil or liquids, give location of tanks.		Vies	11-3-64
	If this production is commingled wi	ith that from any other lease or pool, i	give commingling order number:	
IV.	COMPLETION DATA Cil Weil Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completi			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	No Change	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Pool	Traine of Lindbornd t Ormerfold		
	Períorations	<u></u>		Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·	
	TECT DATA AND BEOUEST	COR ALLOWARIE (Test must be at	iter recovery of total volume of load oil ar	id must be equal to or exceed top allow-
V.	. TEST DATA AND REQUEST F OIL WELL	able for this de	pth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.j
	No Change Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Longin of Foot			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
			OUL CONSERVAT	FION COMMISSION
VI	. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APD 10 2070	
			APPROVED APR 111979 19	
• .	-		TITLE SUPERVISOR DISTRICT	
			This form is to be filed in compliance with RULE 1104.	
	Alerro V. Kinks		If this is a request for allowable for a newly drilled or deepened	
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	District Prod. & Drlg. Supt.		All sections of this form must be filled out completely for allow-	
			All sections of this form mus	t be filled out completely for allow-
		. Supt. Title)	All sections of this form mus able on new and recompleted wel	t be filled out completely for allow-

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well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.