

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

The Atlantic Refining Company
(Company or Operator)

J. L. Selby
(Leave)

Well No. 5, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 33, T. 22-S, R. 36-E, NMPM.

South Eunice (Seven Rivers)

Pool.....1.00

County.

Well is 660 feet from West line and 1980 feet from North line

of Section 33 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced April 8, 1959 Drilling was Completed April 16, 1959

Name of Drilling Contractor.....**Kirklin Drilling Company**.....

Address.....**Box 3215 Odessa, Texas**.....

Elevation above sea level at Top of Tubing Head.....3196..... The information given is to be kept confidential until
July 25....., 1959.....

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 3, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7-5/8	2 1/4#	New	356.12	Larkin			Surface
1-1/2	9.5#	New	3789.60	Baker		3629-37; 3653-	Oil String
2	4.7#	New	3645.41			67; 3693-3718	

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	7-5/8	370.05	275	Pump		
6-3/4	4-1/2	3800.15	1100	Pump		
Tubing	2	3654.70				

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fraced w/14,000 gals. oil & 14,000# sand

Result of Production Stimulation.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL ' VS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3800 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 25, 1959

OIL WELL: The production during the first 24 hours was 179.76 barrels of liquid of which 75 % was oil; % was emulsion; 25 % water; and % was sediment. A.P.I. Gravity 32°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1364	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 3122	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3319	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Spudded				
40	240	200	Red Bed				
240	375	135	Red Rock				
375	779	404	Red Bed				
779	1054	275	" " & Anhy				
1054	1544	490	Anhy				
1544	2746	1202	" & Salt				
2746	3335	589	"				
3335	3389	54	" & Lime				
3389	3483	94	Lime				
3483	3591	108	Anhy & Dol				
3591	3648	57	Anhy & Lime				
3648	3800	152	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator The Atlantic Refining Company Address Box 1038 Denver City, Texas
Name J. M. Carr N.A. Carr Position or Title District Superintendent
April 27, 1959 (Date)