Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

Santa Fe, New Mexico 87504-2088

63749

W Kio Bizzos Ku, Azec, Mir 67410	REQUEST F	FOR A	LLOWAB	LE AND A	UTHORIZ	ATION S			•	
perator	MIAN IAW I	NATURAL GAS Well API No.								
permor Doyle Hartman										
ddress										
L. O. Don	dland, Texas	s 797	702		t (Please explai					
eason(s) for Filing (Check proper box)	Channe	in Transp	vorter of:	L Oute	i (Lienze exhini	<i></i>)				
ew Well completion	Oil [Dry G		Change	in Trans	porter e	effectiv	e		
hange in Operator	Casinghead Gas			Novem	ber 1, 1	991				
change of operator give name										
address of previous operator									•	
DESCRIPTION OF WELL	g Formation Kind of									
H. E. Esmond A				Y-7R) Oil State, F			ederal of Fee			
ocation					000			Fact		
Unit LetterA	<u>· ; 990 </u>	Feet 1	From The No	orth Line	and 990	Fee	t From The	East	Line	
Section 33 Townshi	p 22S	Rang	e 36E	, NI	мрм, Lea	1			County	
	<u> </u>									
I. DESIGNATION OF TRAN	ISPORTER OF	OIL A	ND NATU	RAL GAS	e address to wh	ish susuant	com of this !	arm is to be se	m()	
lame of Authorized Transporter of Oil	or Con	densate		Address (GIV	e daaress to wh	ach approved	copy of the f	0/ // S 10 0c 3c	· - /	
Name of Authorized Transporter of Casin	ghead Gas X	or Dr	ry Gas	Address (Giv	e address to wh	ich approved	copy of this f	orm is to be se	nt)	
Sid Richardson Carbon	& Gasoline				in Street	, Fort	Worth,	Texas 7	6102	
f well produces oil or liquids,	Unit Sec.	Twp.	. Rge.	Is gas actuall	y connected?	When	?			
ive location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			ling order num	her					
this production is commingled with that V. COMPLETION DATA	Si	DRIC	HARDS	ON GASO	DLINE CO), - Eff. 3	/1/93			
	Oil W		Gas Well	New Well		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion				Total Depth	<u> </u>	<u> </u>	I DRTD	<u> </u>		
Date Spudded	Date Compl. Read	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	g Formati	ion	Top Oil/Gas	Pay		Tubing De	oth		
Lievauous (D) , laid, tel, dily arey							 	- Ch		
Perforations							Depth Casi	ng Shoe		
	AGITT	IG CA	SING AND	CEMENT	ING RECOR	RD.	<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			CLIVILLIA	DEPTH SET			SACKS CEMENT		
NOLE SIZE							ļ			
							<u> </u>		·	
				 			_ 			
V. TEST DATA AND REQUE	EST FOR ALLC	WABL	Æ							
OIL WELL (Test must be after	recovery of total volu	urne of lo	ad oil and mu	si be equal to o	or exceed top al	lowable for th	is depth or be	for full 24 ho	ws.)	
Date First New Oil Run To Tank	Date of Test			Producing N	Aethod (Flow, p	nump, gas lift,	eic.)			
	Tubing Pressure			Casing Pres	Casing Pressure			Choke Size		
Length of Test	Tubing Pressure									
Actual Prod. During Test	Oil - Bbls.			Water - Bbl	Water - Bbis.			Gas- MCF		
										
GAS WELL				T	0.000		10	Condenses		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Trustee Marked (-) or head on 1	Tubing Pressure (Shut-in)			Casing Pres	Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)	, Method (puot, back pr.)									
VI. OPERATOR CERTIFI	CATE OF CO	MPI I	ANCE		011 00	NOED:	(4710)		ON	
I hereby certify that the rules and res	gulations of the Oil C	onservatio	on		OIL CO	N2FH/	AHON	1 UIVISI 1 6 6 6	ON 1	
Division have been complied with a	nd that the informatio	n given a	bove				NOV	27 199	1	
is true and complete to the best of m	y knowledge and bel	ici.		Da	te Approv	ed				
Fatint K. Wnes	\mathcal{L}				OBIOSEI 8	T ENGNED	BY JESRY	SEXTON		
Cimana		Enai-	eer	Ву	OKIGINA E	NO THE PARTY	3000	118		
Patrick K. Worrell		Engin Ti			_	w.v				
Printed Name 11/21/91	. 9		4-4011	Titl	le	4 4		<u> </u>		
Date		Telepho						MAY	1 1 10	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.