DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION P.O. Box 2088 DISTRICT II P.O. Drawer DD, Astesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

T	OTRAI	<u>NSPO</u>	RT OIL	AND NAT	JHAL GA	>   Well AF	l No.		
troleum	Co.								
land, Te	exas	79702							
				Other	(Please explai	m)			
(				F f	fective	3-1-90			
Oil		-		17.1	ICCCIVC				
Casinghead	G15								
AND LEA	SE					Kind o	Lesse Fee	le	ase No.
	******	Pool Na	me, Includin	g Formation	tos 7 Ri	ve Sie, I	ederal or Fee		
	1	Ja	lmat la	ns111-12	100 / 10	V 0 1 0			
00	.0	_		North	99	90 Fee	t From The	East	Line
_:		Feet Fro	om The						County
22-S	<u> </u>	Range	36-E	, NM	PM,				<u> County</u>
·P									
NSPORTE	R OF O	IL AN	D NATUL	Address (Giw	address to wh	ich approved	copy of this for	rm is so be se	ni)
X.	of Conden	TENTE		ח ת	Pay 101	O Midl	and TX	79702	
any		or Dry	Gas T	Address (Give	adaress to wi	ich approved	copy of this for	FM IS 10 DE 34	ini)
ighead Gas		<b>U. D.</b> ,		P. 0	Box 13	84. Jal	N.M.	88252	
Company -	Sec.	Twp.	Rge.	is gas actuality	connected?			49	
	33	22S	36E				31117		
t from any oth	er lease or	pool, giv	ve commingl	ing order num	<u></u>				
						Deepen	Plug Back	Same Res'v	Diff Res'v
· (%)	Oil Wel	1 1 1	Lias Well	1		i	<u> </u>	L	
Deta Comi	N Ready I	o Prod.		Total Depth			P.B.T.D.		
Date Comp	<b>Jan 313222</b> ,						Tubing Deni		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					p Oil/Gas Pay				
							Depth Casin	g Shoe	
			DIC AND	CEL CELED	NG RECO	<b>D</b>			·FNT
	er ito INTC		INC + AINL	CEMENT					
7	FUBING & T	. CASI	SIZE	CEMENT	DEPTH SE		<del></del>	SACKS CEN	MENI
CA	SING & T	L CASI TUBING	SIZE	CEMENT	DEPTH SET			SACKS CEN	MEN!
CA	TUBING SING & T	LENG	SIZE	CEMENT	DEPTH SE			SACKS CEN	MENI
CA	TUBING SING & T	UBING	SIZE	CEMENTI	DEPTH SE			SACKS CEN	MENI
CA	SING & T	UBING	SIZE		DEFINGE				
CA	SING & T	UBING	SIZE	to be equal to 0	r exceed top a	Uowable for 1	is depth or be		
EST FOR A	SING & T	UBING	SIZE	to be equal to 0	DEFINGE	Uowable for 1	is depth or be		
CA	SING & T	UBING	SIZE	to be equal to 0	r exceed top a	Uowable for 1	is depth or be	for full 24 hz	
EST FOR A recovery of the Date of To	ALLOW	UBING	SIZE	to be equal to 0	r exceed top a	Uowable for 1	is depth or be	for full 24 hz	
EST FOR A	ALLOW	UBING	SIZE	Producing N	r exceed top a lethod (Flow, )	Uowable for 1	is depth or be	for full 24 hc	
EST FOR A recovery of the Date of To	ALLOW Lotal volumes	UBING	SIZE	Producing N	r exceed top a lethod (Flow, )	Uowable for 1	is depth or be etc.)	for full 24 hc	
EST FOR A recovery of the Date of Te	ALLOW Lotal volumes	UBING	SIZE	Producing N	r exceed top a lethod (Flow, )	Uowable for 1	is depth or be etc.)	for full 24 hc	
EST FOR A Precovery of Italians Property Coll - Bbls	ALLOW	UBING	SIZE	Producing N Casing Pres Water - Bbi	r exceed top a lethod (Flow.)	Uowable for 1	Choke Size	for full 24 hc	
EST FOR A recovery of the Date of Te	ALLOW	UBING	SIZE	Producing N Casing Pres Water - Bbi	r exceed top a lethod (Flow, )	Uowable for 1	Choke Size	for full 24 ha	
EST FOR A Precovery of the Date of Tell Date	ALLOW total volumest	VABLE of load	SIZE	Producing N  Casing Pres  Water - Bbi	r exceed top a lethod (Flow.)	iiowable for ti ourup, gas lift.	Choke Size	for full 24 ha	
EST FOR A Precovery of the Date of Tell Date	ALLOW	VABLE of load	SIZE	Producing N  Casing Pres  Water - Bbi	r exceed top a lethod (Fiow.)	iiowable for ti ourup, gas lift.	Choke Size	for full 24 ha	
EST FOR A recovery of the Date of To	ALLOW Lotal volumest ressure	VABLE Le of load	SIZE	Producing N  Casing Pres  Water - Bbi	r exceed top a lethod (Flow.) sure	ilowable for ti	Choke Size	for full 24 ha	ours.)
EST FOR A Precovery of the Date of Tell Place of Tell Place of Tell Place of Tell Place of Tubing Processing Place of Tubing Processing Place of Tubing Processing Place of Tell Place o	ALLOW total volumest ressure	VABLE of load	SIZE  Goil and mus	Producing N  Casing Pres  Water - Bbi	r exceed top a lethod (Flow.) sure	ilowable for ti	Choke Size    Gas-MCF    Gravity of   Choke Size	for full 24 ha	ion
EST FOR A PROPERTY OF TRANSPORT TUBING PROPERTY OF TRANSPORT TUBING PROPERTY OF TRANSPORT TO THE TRANSPORT T	ALLOW total volumest ressure  Test ressure (Since Oil Conformation of the Coll Conformation of t	VABLE Le of load  APLIA LE LA LA LA LE LA	SIZE  Goil and mus	Producing N  Casing Pres  Water - Bbi  Bbis. Conda  Casing Pres	r exceed top a lethod (Flow, ) sure	NSER	Choke Size    Gas-MCF    Gravity of   Choke Size	for full 24 ha	ion
EST FOR A PROPERTY OF TRANSPORT TUBING PROPERTY OF TRANSPORT TUBING PROPERTY OF TRANSPORT TO THE TRANSPORT T	ALLOW total volumest ressure  Test ressure (Since Oil Conformation of the Coll Conformation of t	VABLE Le of load  APLIA LE LA LA LA LE LA	SIZE  Goil and mus	Producing N  Casing Pres  Water - Bbi  Bbis. Conda  Casing Pres	r exceed top a lethod (Flow.) sure	NSER	Gas-MCF Gravity of Choke Size	for full 24 ha	ours.)
EST FOR A Precovery of the Date of Tellowing Property of the Italian Property	ALLOW total volumest ressure  Test ressure (Since Oil Conformation of the Coll Conformation of t	VABLE Le of load  APLIA LE LA LA LA LE LA	SIZE  Goil and mus	Producing N  Casing Pres  Water - Bbi  Bbis. Conda  Casing Pres	r exceed top a lethod (Flow, ) sure	ONSER'	Gas-MCF Gravity of Choke Size ATION MA)	for full 24 ha	ion
EST FOR A PROPERTY OF TRANSPORT TUBING PROPERTY OF TRANSPORT TUBING PROPERTY OF TRANSPORT TO THE TRANSPORT T	ALLOW total volumest ressure  Test ressure (Since Oil Conformation of the Coll Conformation of t	VABLE Le of load  APLIA LE LA LA LA LE LA	SIZE  Goil and mus	Producing N  Casing Pres  Water - Bbi  Bbis. Conda  Casing Pres	r exceed top a lethod (Flow, ) sure  same (Shut-in)  OIL CC	ONSER'	Choke Size Gas-MCF Gravity of Choke Siz  ATION  MA  Signed baul Kaula	for full 24 ha	ion
EST FOR A recovery of the Date of To Date of Tubing Processing Pro	ALLOW Lotal volumest ressure (Sing & Test Pressure (Sing OF CON International Control and belief	hus-in)  APLIA  Agervation given about	SIZE  I oil and mus  ANCE	Producing N  Casing Pres  Water - Bbi  Bbis. Conda  Casing Pres	r exceed top a lethod (Flow, ) sure  same (Shut-in)  OIL CC	ONSER'	Gas-MCF Gravity of Choke Size ATION MA)	for full 24 ha	ion
EST FOR A recovery of the Date of To Date of Tubing Processing Pro	ALLOW total volumest ressure  Test ressure (Since Oil Conformation of the Coll Conformation of t	hut-in)  APLIA  pervation given about	SIZE  I oil and mus  NCE  Dove	Producing N  Casing Pres  Water - Bbi  Bbis. Cond  Casing Pres  Da  By	r exceed top a lethod (Flow, ) sure  same (Shut-in)  OIL CC	ONSER'	Choke Size Gas-MCF Gravity of Choke Siz  ATION  MA  Signed baul Kaula	for full 24 ha	ion
	Oil Casinghead  AND LEA  : 99 ip 22-S NSPORTE  X Dany nghead Gas Company Unit A t from any oth n - (X) Date Comp	AND LEASE  Well No.  1  22-S  NSPORTER OF O  Or Conden  Dany  nghead Gas  Company  Unit   Sec.  A   33  a from any other lease or  Name of Producing F	Change in Transpor Oil X Dry Gas Casinghead Gas Condens  AND LEASE  Well No. Pool Na 1 Jai  990 Feet Fro ip 22-S Range  NSPORTER OF OIL AN or Condensate Dany nghead Gas X or Dry Company Unit Sec. Twp. A 33 22S a from any other lease or pool, given any other lease or pool, given and of Producing Formation	Change in Transporter of:  Oil X Dry Gas Casinghead Gas Condensate  Well No.   Pool Name, Includin 1 Jalmat Ta  990 Feet From The  ip 22-S Range 36-E  NSPORTER OF OIL AND NATUI  or Condensate  X or Dry Gas Company   Unit   Sec.   Twp.   Rge.   A 33 22S 36E.   a from any other lease or pool, give comminging of the complex of the comple	Change in Transporter of:  Oil	Change in Transporter of:  Oil	Change in Transporter of: Oil	Change in Transporter of:  Oil Dry Gas Effective 3-1-90  AND LEASE  Well No. 1 Jalmat Tansill-Yates 7 River  Feet From The North Line and 990 Feet From The  ip 22-S Range 36-E , NMFM, Lea  NSPORTER OF OIL AND NATURAL GAS  Or Condensate Address Give address to which approved copy of this for P. O. Box 1910, Midland, TX and D. Box 1910	Transporter of:  Oil

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.