omit 5 Copies propriate District Office	State of Ne Energy, Minerals and Natur	w Mexico ral Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
<u>STRICT I</u>). Box 1980, Hobbs, NM 88240 <u>STRICT II</u>). Drawer DD, Antesia, NM 88210	OIL CONSERVA P.O. Bo Santa Fe, New Me	x 2088	
00 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAB TO TRANSPORT OIL	AND NATURAL GAS	
perator		Well A	PI No.
Parker & Parsley Petr	roleum Company		
idress			
P. O. Box 3178, Midla rason(s) for Filing (Check proper box)		Other (Please explain)	
ew Well	Change in Transporter of:	Effective 3-1-90.	
ecompletion	Oil Dry Gas Condensate		
thange of operator give name			
d address of previous operator	AND LEASE	Kind	of Lease Fee Lease No.
ease Name	Well INC. II CONT	ng Formation State, ansill-Yates 7 Rivers	Federal or Fee
H. E. Esmond A			– East Line
Ocation A Unit Letter	990 Feet From The	North Line and Fe	eet From TheLine
33	22-S Range 36-E	, NMPM, Lea	County
Section Townshi	P		
I. DESIGNATION OF TRAN	ISPORTER OF OIL AND NATU	Address (Give address to which approved	d copy of this form is to be sent)
J.M. Petroleum Corpo	x	2323 Bryan, Lockbox Address (Give address to which approved	#185, Dallas, <u>TX 7520</u>
iame of Authorized Transporter of Casin	ighead Gas or Dry Gas	Address (Give address to which approved P. O. Box 1384, Jal,	N. M. 88252
El Paso Natural Gas		is gas actually connected? When	
f well produces oil or liquids, ve location of tanks.	A 33 22-S 36-E		<u>April, 1949</u>
this production is commingled with that	from any other lease or pool, give comming		Plug Back Same Res'v Diff Res'v
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res V Phil Act
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Depth Casing Shoe
Perforations			
	TUBING CASING AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TOD ALLOWARLE		
V. TEST DATA AND REQUE OIL WELL (Test must be after	EST FOR ALLOWABLE recovery of total volume of load oil and mu	ist be equal to or exceed top allowable for i Producing Method (Flow, pump, gas life	this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, purp, geo cy	
the of Tort	Tubing Pressure	Casing Pressure	Choke Size
Length of Test		Water - Bbls.	Gas- MCF
Actual Prod. During Test	Oil - Bbls.		
			Gravity of Condensate
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)			
	CATE OF COMPLIANCE	OIL CONSER	VATION DIVISION
VI. OPERATOR CERTIFI		11	
VI. OPERATOR CERTIFI I hereby certify that the rules and reg	mistions of the Uil Conservation		FEB 1 5 1990
the sheet she makes and the	gulations of the Oil Conservation nd that the information given above	Date Approved	FEB 1 5 1990
I hereby certify that the rules and rep	gulations of the Oil Conservation nd that the information given above		Orig. Signed by Baul Kautz
I hereby certify that the rules and rej Division have been complied with an is true and complete to the best of m	gulations of the Oil Conservation nd that the information given above ny knowledge and belief.	Date Approved	
I hereby certify that the rules and rep	gulations of the Oil Conservation nd that the information given above		Orig. Signed by Baul Kautz

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance INSTRUCTIONS: This form is to be filed in a

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.