

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. LC-030133B
2. NAME OF OPERATOR Conoco Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, New Mexico 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL & 1650' FEL - Unit Letter J	8. FARM OR LEASE NAME Meyer B-33
14. PERMIT NO. 30-025-09120	9. WELL NO. No. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT Amoco / Galmat Yates 7h
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 33-22S-36E
	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

1. MIRU. If necessary kill well w/10#/gal mud.
2. Run csq scraper to 3100'.
3. Set cement retained at 3000'. Pump 100 sxs class "C" cement w/2% CaCl₂ below retained from 3000' to 3450'. String out of retained & pump 25 sxs class "C" cement w/2% CaCl₂ from 3000' - 2750'. Flush w/11 bbls 10#/gal mud. POOH to 2750' & circulate hole w/10#/gal mud. POOH.
4. Perforate w/4 jspF at 1550'. POOH.
5. Establish injection rate & circulate w/10#/gal mud. If injection rate cannot be established, reperf 50' uphole until injection accomplished. Pump 400 sxs class "C" cement w/18% salt to circ & fill csq. to surface. POOH. If cement does not circulate, pump 25 sxs cement down annulus.
6. Cut off wellhead & install P&A marker.

18. I hereby certify that the foregoing is true and correct

SIGNED DF FINNEY

TITLE Administrative Supervisor

DATE October 12, 1987

(This space for records of State office use)

COPIES OF APPROVAL, IF ANY:

TITLE

DATE 11/5/87

*See instructions on Reverse Side

Under the Criminal Code, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
BLM-Cailstad(6) ARCD(2) AMOC(2) Chevron(1) File.

RECEIVED

NOV 6 1987

**OCB
MOBAS Office**

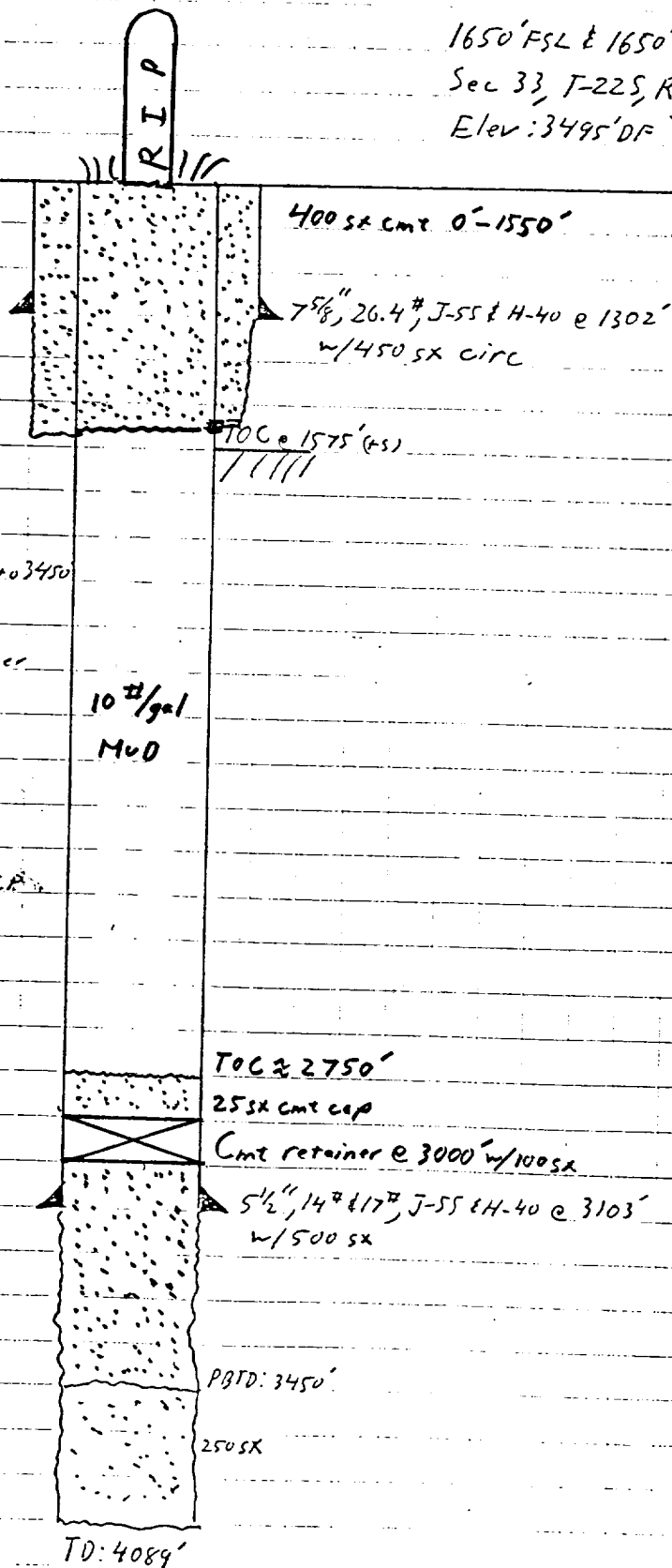
Salt: 1465'-3047'
 Yares: 3135'
 7R: 3400'
 Queen: 3805'

1650' FSL & 1650' FE
 Sec 33, T-22S, R-36
 Elev: 3495' DF 0'

Completion History:

- 10-9-48: Completed PBD: 3450'
 Shot 3210'-3340' w/195 gts SNG
- 10-2-53: CO to 3412' Frac 3103'-3412'
 w/6000 gal oil & 1st gal sand
- 4-22-54: CO to 3450'
- 10-25-54: CO Form. sand 3074'-3160'. DO to 3450'
- 12-17-68: Install PV
- 1-4-69: Pump sanded up. Rerun 31' higher
- 5-6-69: Pump sanded up. SI.
- 7-27-70: TSI
- 10-24-73: Remove rods & pump
- 10-77: FL @ 2581'
- Est BHP @ 3350' = 238 psi O.T.P. 8 C.F.

Cum: 101 MBO
 0.3 BCF



Made By JDU

Checked By

Date 9-5-86

Page

of

Conoco Inc.

Calculation Sheet

Job No.

Title Meyer B-33 No 2
 Proposed

Field IVMFV

State IVM