## N. M. CIL COHS. COMMISSION

Form Approved. Budget Bureau No. 42-R1424

## UNITED STATES O. BOY 1000

5. LEASE

DEPARTMENT OF THE INTERIOR OF	102-20-0301331b)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME  NMFU
reservoir. Use Form 9-331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other injection well	South Funice Unit 9. WELL NO.
2. NAME OF OPERATOR	60
CONOCO INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	South Eunice Seven Rivers Queen 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 32 7 22 7 2 7
below.) AT SURFACE: 1980'FSL 4660' FEL	Sec. 33 F-225, R-36E
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	A STATE OF THE A
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion of sone
PULL OR ALTER CASING	changed on Form 9–330.)
CHANGE ZONES	nat 2,2 <b>1982</b>
ABANDON*  (other) Sacres Caring Raks: V	00 0.050
Penorce by Abouton	COL & GAS
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, and give pertinent details, and give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
MIRU 10-8-82. Set plug at 3108, Found casing leak	
between 1883-1625: Moved pkr. up the hole. Found caving look	
between 785'-820'. Release RBP@ 3108'. Dropped 75x sd down	
casing, should make a plug from 3082'-3133! set pkr at 1407,	
Squeeze leak between 1625-1688 W200 Sr class C'cm+ 422 CaCb.	
Reset pkr at 605, squeeze leak between 788-820 of 300 Se class	
C' cont, circulate to the surface. Rig down, clean up location.  Subsurface Safety Valve: Manu. and Type Verbul Approval to cont 10-15-12 per Peter Chester. Ft.	
Subsurface Safety Valve: Many and Type Verby Acrowal to cont 10-15-12 per feter charter.	
18. I hereby certify that the foregoing is true and correct	
SIGNED WIND A TITLE Administrative Supervisor DATE 10-21-82	
ACCEPTED FORTRECORD or Federal or State office use)	
APPROVED & CHESTERITLE DATE  CONDITIONS OF APPROVAL, IF ANYAN 171983	
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## RECEIVED

JAN 19 1983

O.C.D. HOBBS OFFICE

Bearing and Committee of the