DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-11 SANTA FE REQUEST FOR ALLOWABL Effective 1-1-65 FILE AND U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Continental Oil Company 88240 P. O. Box 460, Houbs, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) To slow new lease name & well No. South Eunice Unit effec. New Well Change in Transporter of: Formerly Mayer B-33 No. 2 Dry Gas Recompletion Br. Coatt. Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation SouthState, Federal of Fee 60 Eunice 7 Rvrs Queen South Eunice Unit Fed. Location Feet From The 537/ Line and 660 , NMPM, , Township <u> 2.)-S</u> Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Transporter of Cil X Proclive Prod 1001 Box / / / / / / Address (Give address to which rter of Casinghead Gas 💢 Odessa CX13 c7720 Rge. If well produces oil or liquids, 3.6 120 3,3 NES give commingling order number: If this production is commingled with that from any other lease or pool, IV. COMPLETION DATA Same Res'v. Diff. Res' Oil Well Gas Well Workover Deepen Plug Back Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. Tubing Depth Name of Producing Formation Top Oil/Gas Pay Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS GEMENT HOLE SIZE DEPTH SET CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casina Pressure Tubing Pressure Length of Test Gas - MCF Oil - Bbls. Water - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls, Condensate/MMCF Casing Pressure Choke Size Tubing Pressure Testing Method (pitot, buck pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. -Geologist

Just Inglo

Administrative Supervisor

(Title)

(Date)

1-6-71

NMOCC (5) SEU PART. (8) FILE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep ned well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of conditions

Separate Forms C-101 must be filed for each pool in multiply completed wells.