

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~Existing Well~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico  
(Place)

8-26-57  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Meyer B-33 (Company or Operator) (Lease), Well No. 5, in NW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,

J (Unit Letter), Sec. 33, T. 22, R. 36, NMPM., South Eunice Pool

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J X	I
M	N	O	P

County. Lea Date Spudded 7-31-57 Date Drilling Completed 8-10-57  
Elevation 3496' DF Total Depth 3800' PBD 3791'

Top Oil/Gas Pay 3663' Name of Prod. Form. Seven Rivers

PRODUCING INTERVAL -

Perforations 3663-3671', 3681-3691', 3720-3745', 3769-3779'.

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 3800' Depth \_\_\_\_\_ Tubing 3706'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 70 bbls. oil, 1 bbls water in 6 hrs, \_\_\_\_\_ min. Size 20/64" Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 26,000 gals. lease crude w/1# sand & 0.1# Adomite/gal.

Casing Press. 500 Tubing Press. 175 Date first new oil run to tanks 8-24-57

Oil Transporter Shell Pipe Line Corporation

Gas Transporter No market - vented.

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>391</u>	<u>300</u>
<u>5 1/2</u>	<u>3798</u>	<u>1210</u>

Remarks: LC 030133 b.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Continental Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: J. R. Parker  
(Signature)

By: \_\_\_\_\_

Title District Superintendent

Send Communications regarding well to:

Title \_\_\_\_\_

Name Mr. J. R. Parker

Address P. O. Box 68, Eunice, New Mexico