

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 300250912400
5. Indicate Type of Lease <u>Federal</u> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LC-030133B

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection	7. Lease Name or Unit Agreement Name South Eunice Unit
2. Name of Operator Conoco Inc.	8. Well No. 62
3. Address of Operator 10 Desta Drive West, Midland, TX 79705	9. Pool name or Wildcat <u>So. Eunice SR-QN</u>
4. Well Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>22S</u> Range <u>36E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3492'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- This injection well has been shut-in since May, 1986 due to a poor injection profile. Remedial and profile modification work will eventually be performed on this well as part of an on-going profile improvement program planned for the South Eunice Unit. It is requested that this well be approved for temporary abandonment according to the following procedure until it can be worked over.
1. Release packer and POOH w/packer and tubing.
 2. Pick up 5-1/2" bit and casing scraper and run to 3658'. POOH.
 3. GIH w/RBP, on-off tool and tubing.
 4. Set RBP @ 3580', release on-off, pick up 1 joint.
 5. Circulate 68 bbls. of Conoco packer fluid.
 6. Pressure test casing to 500 psi for 30 min.
 7. GIH w/tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Hoover TITLE Regulatory Coordinator DATE 9-17-90
TYPE OR PRINT NAME Jerry W. Hoover TELEPHONE NO. (915) 686-65

(This space for State Use)

FOR RECORD ONLY.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: