Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO.

Digmigrii	300250912400
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease
	Federal STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
	LC-030133B
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Variablema of Visit Assessment Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	South Eunice Unit
OIL GAS OTHER Water Injection	
2. Name of Operator	8. Well No.
•	
Conoco Inc.	9. Pool name or Wildcat
3. Address of Operator	So. Eunica St. QN
10 Desta Drive West, Midland, TX 79705	DO. Cunce Dr. GN
4. Well Location	
Unit Letter 0: 660 Feet From The South Line and	980 Feet From The East Line
Section 33 Township 22S Range 36E	NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
GL 3492'	<i></i>
11. Check Appropriate Box to Indicate Nature of Notice,	Report, or Other Data
• • •	•
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
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FOR RECORD ONLY APPROVED BY-

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CONDITIONS OF APPROVAL, IF ANY: