NO. OF COPIES SECEIVED				
DISTRIBUTION	_ NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION Form C+134		
SANTA FE		FOR ALLOWABLE	Superseaes 012 C-104 and C-1,	
FILE		AND	Effective 1-1-53	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	<b>、</b> S	
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR	†			
PRORATION OFFICE				
Operator				
Conoco Inc.				
Address	, Hobbs, New Mexico 83	240		
Reasons) for tiling (Check proper bus		Other (Please explain)		
New Well	Change in Transporter of:	Change of corpora	te name from	
	CII Dry C			
Recompletion		ensate July 1, 1979.	ompany effective	
Change in Ownership	Castindineda Gas cond	July 1, 1979.		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE   Meil No.   Pool Name, including	Formation Kina of Lease	Lease No.	
South Eunice Unit-Pho	sett 62 Eunice TRus	Queen So. State, Federal	or Fee LC 030/330	
	(60 Seet From The S	ine and 1980 Feet From Th	ne <u>E</u>	
Line of Section 33 To	waship 22 Range	36 , NMPM.	lea county	
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL O	IAS Injection W	ell	
Name of Authorized Transporter of Ci	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent;	
Texas - New Mexico		Box 1510, Midland	Texas	
Name of Authorized Transporter of Co	isingnead Gas of Dry Gas	Addines (Give address to which approve		
Phillips Petroleum		odessa, Texas		
Warren Petroleum lorp If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas carry connected? When	1	
If well produces oil or liquids,				
	ith that from any other lease or poo	I, give commingling order number:		
. COMPLETION DATA	Oii Well Gas Weli	New Weil Workover Deepen	Plug Back   Same Restr. Ditt. Restr	
Designate Type of Complet	ion - (X)		1 1	
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
	i e			
Elevations (DF, RKB, RT	FOIDIF	Top Oil/Gas Pay	Tubing Depth	
Lievations (DF, ICKB, IC)				
			Depth Casing Shoe	
Perforations			•	
		ND CEMENTING RECORD	SACKS CEMENT	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CENERT	
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	e after recovery of total volume of load oil a depth or be for full 24 hours)	nd must be equal to or exceed top allow	
OIL WELL	able for this	Producing Method (Flow, pump, gas lift	e(c.)	
Date First New Oil Run To Tanks	Date of Test	Producting Married (1 tow, pump, gas tilt	/	
			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	CHORE SIZE	
			C= 1135	
Actual Prod. During Test	Cil-Bbis.	Water - Bbls.	Gds - MCF	
GAS WELL			1	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION	
i. CERTIFICATE OF COMPLIA:			.2	
Therefore a service of the service of	regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied	regulations of the Oil Conservation with and that the information give		11/20	
above is true and complete to the	ne best of my knowledge and belie	1. BY TELL	The second second	
		TITYE Nistrict Supe	rvisor	

(Signature) Division Manager

> (Title) 6-78-79

(Date)

USGS(2) PARTNERS(21) FILE

NMOCD (5)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULY 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.