

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~LEASE~~ ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico October 22, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Meyer B-33, Well No. 6, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)
O, Sec. 33, T. 22S, R. 36E, NMPM, South Eunice Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

County. Date Spudded 9-24-57 Date Drilling Completed 10-5-57
Elevation 3502' DP Total Depth 3810' PBTD 3809'
Top Oil/Gas Pay 3658' Name of Prod. Form. Seven Rivers

PRODUCING INTERVAL -

Perforations 3658-68', 3675-92', 3717-24', 3730-49', 3768-78'
Open Hole Depth 3809' Casing Shoe 3809' Depth Tubing 3679'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 268 bbls. oil, 13 bbls water in 24 hrs, - min. Size 22/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	382'	275
5 1/2	3809'	1284

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks.

Casing 600# Tubing 225# Date first new oil run to tanks 10-19-57
Press. _____

Oil Transporter Shell Pipe Line Corporation.

Gas Transporter No market - vented.

Remarks: Acidized w/1,000 gals; sandfraced w/26,000 gals crude w/1# sand and 0.1# Adomite per gal.
LC 030133 b

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved October 22, 1957 Continental Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
Title _____

By: _____ (Signature)
Alternate for District Superintendent
Send Communications regarding well to:
Name Mr. J. R. Parker
Address Box 68, Eunice, New Mexico