



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Albert Gackle (Company or Operator) H. E. Esmond (Lease)

Well No. 2, in SE 1/4 of NE 1/4, of Sec. 33, T. 22S, R. 36E, NMPM.

Langmat Pool, Lea County.

Well is 1980 feet from north line and 660 feet from east line of Section 33. If State Land the Oil and Gas Lease No. is

Drilling Commenced January 17, 1953, 19. Drilling was Completed February 3, 1953, 19.

Name of Drilling Contractor Gackle Drilling Company

Address 419 Ft. Worth National Bank Building, Fort Worth 2, Texas

Elevation above sea level at Top of Tubing Head 3480 The information given is to be kept confidential until, 19.

OIL SANDS OR ZONES

No. 1, from 3200 to 3359 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	28	Used	300	none			
5-1/2	15.50	New	3165	Baker			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	300	250	Pump & plug	water	
7-7/8	5-1/2	600	3165	" "	9.8 lbs	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3359 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing. February 3, 1953 19

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was 1,280 M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure 980 lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	1400	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1600	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2900	T. Montoya.....	T. Farmington.....
T. Yates.....	3200	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Caliche				
30	330	300	Red bed				
330	1600	1270	Red rock and anhydrite				
1600	2900	1300	Salt, anhydrite and gyp				
2900	3359	459	Anhydrite, lime & gyp				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. ALBERT GACKLE, OPERATOR

Name. ALBERT GACKLE

Address. 419 Ft. Worth National Bank Bldg
Ft. Worth 2, Texas

Position or Title. Agent

March 4, 1954
(Date)