

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive W, Midland, TX 79705 (915) 686-5583

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL Unit M 33-22S-36E

5. Lease Designation and Serial No.
LC030133B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Meyer R-33 No. 1

9. API Well No.
30-025-09127

10. Field and Pool, or Exploratory Area
Jalmat Yates Gas

11. County or Parish, State
Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-4-90 --- MIRU. Bled PSI down. Sting out of pkr. POOH w/98 its 2 7/8" tbq. GIH w/ guage ring to 2895'. Tag. POOH. GIH w/cmt rtnr. Set @ 2860'. Test tbq to 1000H. Held Sting out of rtnr. Circ hole w/65 bbls mud. Test csg to 500H. Did not hold. POOH w/tbg GIH w/ 5 1/2" x 2 7/8" pkr & tbq. Test csg to locate hole, csg good 373'-2430'. Located bad csg 373'-274'. Small leak approximately 353'. PSI bled off slowly. Representative for BLM (Steve Caffey) was on location & gave permission to continue. POOH w/tbg & pkr. GIH w/tbg sting back into rtnr. Pump 65 sx cmt 3200'-2860' est. Circ. Displace w/11 bbls mud. Sting out of rtnr & spot 25 sx cmt 2607'. POOH & LD-tbg to 1535' Pump 10 sx cmt & displace w/8 bbls mud to spot plug 1535'-1434'. POOH & LD (5g. Circ) cmt to surface csg & set plug. Perf to 353'. Load hole w/pkr mud. Pump 150 sx cmt. Circ to surface. RD. Install P&A marker on 6-6-90.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Carl J. Lubron

Title Sr. Analyst - Production

Date 07-25-1990

(This space for Federal or State office use)

Approved by Orig. Signed by Adam Salameh
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 8 3 90

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BLM(6) NMFW File