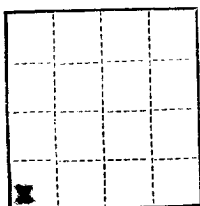


NMOCC

Form 9-331a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

1956 SEP 6 AM 11:41

Budget Bureau 42-R358.3.
Approval expires 12-31-55.

Las Cruces

Land Office

LC 030133 b

Lease No.

NMFO

Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report of Repair Casing and Treat	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Meyer B-33

September 4, 1956

Well No. 1 is located 660 ft. from [S] line and 660 ft. from [W] line of sec. 33

22 3
(1/4 Sec. and Sec. No.)

36 S
(Twp.) (Range)

NMFO
(Meridian)

Jalisco
(Field)

Lea
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 3469 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

BEFORE WORKOVER: TD Line 3548', PB 3206', DF 10'. Pay Zones 3220-3250'. Casing point 5 1/2" at 3508'. Perf 3220-3250'. T.S.D. WORK DONE: Squeezed perf 3220-3250'. Perf 3056-91', 3102-10', 3120-34', 3144-57', 3170-80'. Sandfrac with 10,000 gal treatment. Attempt to repair casing unsuccessful. Ran 2 1/2" tbg to 2895', set packer at 2895'. Sandfraced with 10,000 gal treatment. AFTER WORKOVER: TD Line 3548', PB 3206', DF 10'. Pay Zones 3056-3180'. Casing point 5 1/2" at 3508'. Perf 3056-91', 3102-10', 3120-34', 3144-57', 3170-80'. Calculated open flow potential 5090 MCFPD. SIP 726 PSIG. Deliverability: at 600 PSIG 1795 MCFPD; at 150 PSIG 4440 MCFPD. Estimated daily allowable 600 MCFPD. Workover started 12-2-55, completed 8-20-56, tested 8-23-56.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 68

Lunice, New Mexico

By

Title District Superintendent