

Las Cruces

(SUBMIT IN TRIPLICATE)

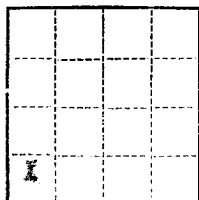
Land Office

LC 030133 b

Lease No.

Unit

NAPE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPO	ILLEGIBLE
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPO	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPO	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent report of repair Casing and Treat	NA

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Meyer 2-33

September 4, 1956

Well No. 1 is located 660 ft. from SW line and 660 ft. from EW line of sec. 33
SW/4 Sec 33 R2 S 36 S NAPE
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Jalant Lea New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

BEFORE WORK: TD Line 3548', PB 3206', DF 10'. Pay Yates 3220-3250'. Casing point 5 1/2" at 3508'. Perf 3220-3250'. T.S.D. WORK DONE: Set retainer at 3200', squeezed with 50 sz cement. Perforated Yates zone 3056-3091', 3102-3110', 3120-3134', 3144-3157', 3170-3180', w/3 jets per foot. Sandfraced down tubing and casing simultaneously. Ruptured casing at 454', sandfrac fluid entered redbed formation and did not frac Yates zone. Replaced casing from 0-454' and repaired with Buash-Ross casing bowl. Ran casing caliper survey and found casing to be corroded and pitted and at lower depths. Set Baker production packer with wire line at 2895', above Yates perforations. Installed 2 1/2" tubing and sandfraced thru tubing with 10,000 gallons lease crude w/1/2 sand and 0.1% a donite per gal. Unloaded well and completed through tubing.
(See back)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil CompanyAddress Box 68
Aunice, New Mexico

By _____

Title District Superintendent

Calculated open flow potential 5090 MCM/yr. at 720 MSL. Delivery-
ability: at 600 MSL 1795 MCM/yr; at 150 MSL 7750 MCM/yr. Estimated
daily storage 600 MCM/yr.

Workover started 12-2-55, completed 8-20-56, tested 8-23-56.