

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS 88240

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Injection Well
2. NAME OF OPERATOR CONOCO INC.
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.) Unit L
At surface

14. PERMIT NO. 1980' FSL & 660' FWL
30-025-09129
15. ELEVATIONS (Show whether DP, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO. LC-030133(6)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME South Eunice Unit
8. FARM OR LEASE NAME South Eunice Unit
9. WELL NO. 57
10. FIELD AND POOL, OR WILDCAT Eunice 7 Rvrs Queen So.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33-225-36E
12. COUNTY OR PARISH Lea 13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- ① MIRU on 3-5-86
- ② TFF @ 3598', Had 177' of fill. Tried to set RBP & pkr @ 3544', couldn't set, POOH.
- ③ Set RBP @ 3450' & pkr @ 3390'. Test RBP to 750#, isolated leak between 1398'-1489' w/pkr. Reset RBP @ 2800' & pkr @ 2738'. Test to 750#. Dump 3sxs sand. POOH w/pkr
- ④ WITH w/pkr @ 900'. Loaded backside & tested to 250#. Pumped 350 sxs class 'H' cmt w/2% Calh₂. Tried to sqz but well went on vac.
- ⑤ Tag @ 1398'. Drill 1' cmt and fell thru. Tag RBP. Set cmt retainer @ 1360'. Pumped 150 sxs class "C" w/2% CaCl₂ + 4% KCL + .6% CF-2. Pull out of ret. Circ. Clean
- ⑥ Drill out cmt & cmt ret. @ 1360'-1490', fell thru. Attempt to test csq to 500#, lost 100#/min. POOH w/RBP. Set cmt ret. @ 3550'. Press. test csq to 750#, bled off
- ⑦ Fixed leaks, Press. up to 500# leaked down to 340# in 15 min.
- ⑧ Set pkr @ 360' and tested to 700# for 15 min. POOH w/pkr. Fix wellhead leak. Tested csq to 500# for 30 min., held, NMOCB witnessed test. POOH w/workstring
Rig down on 3-15-86.
- ⑨ Verbal app'l of this procedure given by Jerry Sexton after work had commenced

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 3-21-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 3-26-86

CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval
by State

APPROVED FOR 12 MONTH PERIOD
ENDING 3/28/87

*See Instructions on Reverse Side

RECEIVED
MAR 31 1986
O.C.D.
HOBBS OFFICE