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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

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|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fed. <input type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. LC - 030/133(B) |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL <input type="checkbox"/> WELL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Injection Well</u> | 7. Unit Agreement Name <u>South Eunice Unit</u> |
| 2. Name of Operator <u>CONOCO INC.</u> | 8. Farm or Lease Name <u>South Eunice Unit</u> |
| 3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u> | 9. Well No. <u>57</u> |
| 4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM. | 10. Field and Pool, or Wildcat <u>Eunice 7 Rvrs Queen So</u> |
| 15. Elevation (Show whether DF, RT, CR, etc.) | 12. County <u>Lea</u> |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> <u>temporary abandon</u> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① MIRU on 3-5-86
- ② TFF @ 3598'. Had 177' of fill, Tried to set RBP & pkr @ 3544'; couldn't set. POOH
- ③ Set RBP @ 3450' & pkr @ 3390'. Test RBP to 750#, isolated leak between 1398'-1489' w/pkr. Reset RBP @ 2800' & pkr @ 2738'. Test to 750#. Dump 3sxs sand. POOH w/pkr
- ④ W/H w/pkr @ 900'. Loaded backside & tested to 250#. Pumped 350 sxs class "H" cmt w/ 2% CaCl₂. Tried to sqz, well went on vac.
- ⑤ Tag @ 1398'. Drill 1' of cmt and fell thru. Tag RBP, set cmt retainer @ 1360'. Pump 150 sxs class "c" w/ 2% CaCl₂ + 4% KCL + 6% CF-2. Pull out of ret. Circ. clean
- ⑥ Drill out cmt & cmt ret. @ 1360'-1490', fell thru. Attempt to test csg to 500#, lost 100#/min. POOH w/RBP. Set cmt ret. @ 3550'. Press. test csg to 750#, bled off
- ⑦ Fixed leaks, Press. up to 500# leaked down to 340# in 15 min.
- ⑧ Set pkr @ 360' and tested to 700# for 15 min. POOH w/pkr. Fix wellhead leak. Tested csg to 500# for 30 min, held, NMOCB witnessed test. POOH w/workstring. Rig down on 3-15-86
- ⑨ Verbal appl of this procedure given by Jerry Sexton after work had commenced.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Administrative Supervisor DATE 3-21-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE MAR 24 1986

NMOCB - Hobbs
File