

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Continental Oil Company</b>				Address <b>Box 68, Bernalillo, New Mexico</b>			
Lease <b>Meyer B-33</b>	Well No. <b>9</b>	Unit Letter <b>L</b>	Section <b>33</b>	Township <b>22-S</b>	Range <b>36-E</b>		
Date Work Performed <b>1-23-61</b>		Pool <b>Jalmat</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**BEFORE WORKOVER:** TD 3825' Sd & Dolo, PB 3665', DF 11', Elev 3485' DF, Csg Pt 5-1/2" at 3814', Pay 7-Rivers 3628-36', Perfs 3628-36'. IP pmp 15 BO, 20 BW, w/24.7 MCFG in 24 hrs, GOR 1647, DOR 15, Daily Allow 28 BO. **WORK DONE:** Perfed 7-Rivers 3563-70', 3592-3602' w/2 JSFP and acidized same w/6,000 gal 15% LSTNE acid. **AFTER WORKOVER:** TD 3825' Sd & Dolo, PB 3665', DF 11', Elev 3485' DF, Csg Pt 5-1/2" at 3814', Pay 7-Rivers 3563-3636'. Perfs 3563-70', 3592-3602', 3628-36'. IP pmp 22 BO, 149 BW, w/18.9 MCFG in 24 hrs, GOR 858, DOR 22, Est Daily Allow 22 BO. Workover Started 1-21-61, Comp 1-29-61, Tstd 1-30-61. FINAL.

APPROVED BY USGS: February 2, 1961

Witnessed by <b>R. A. Carlile</b>	Position <b>Drig. Foreman</b>	Company <b>Continental Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3485</b>	TD <b>3825</b>	P BTD <b>3665</b>	Producing Interval <b>3628-3636'</b>	Completion Date <b>11-4-59</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>3634'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>3814'</b>	

Perforated Interval(s)

**3628-3636'**

Open Hole Interval

Producing Formation(s)

**Seven Rivers**

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>12-23-60</b>	<b>15</b>	<b>24.7</b>	<b>20</b>	<b>1647</b>	
After Workover	<b>1-30-61</b>	<b>22</b>	<b>18.9</b>	<b>149</b>	<b>858</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Date

Company

**District Superintendent****Continental Oil Company**