



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Robert Garcia, Operator
(Company or Operator)

W. S. Smith
(Lease)

Well No. 3, in 27 1/4 of 33 1/4, of Sec. 33, T. 22S, R. 21E, NMPM.

Green Union

Pool, 100

County.

Well is 660 feet from East line and 1910 feet from North line

of Section 33. If State Land the Oil and Gas Lease No. is

Drilling Commenced 1-1-57, 1957 Drilling was Completed 1-20-57, 1957

Name of Drilling Contractor: Garcia Drilling Company, Inc.

Address: 70, 1000, New Mexico

Elevation above sea level at Top of Tubing Head 3421 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3002 to 72	No. 4, from 3744 to 76
No. 2, from 3732 to 12	No. 5, from 3107 to 95
No. 3, from 3744 to 54	No. 6, from 3121 to 16
	333 25
	333 36

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.	
No. 2, from to feet.	
No. 3, from to feet.	
No. 4, from to feet.	

ILLEGIBLE

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	32	NEW	270	REGULAR			SEPTUM
7"	23	"	343	"			SEPTUM

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 3/8"	7 5/8"	355'		ADD MUD		
3 1/2"	7"	355'	1200	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

F O R M OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 222 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 12-1, 1957

OIL WELL: The production during the first 24 hours was 242 barrels of liquid of which 220 was oil; 0% was emulsion; % water; and % was sediment. A.P.I. Gravity 30.0

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1310	T. Devonian	T. Ojo Alamo	
T. Salt. 1310	T. Silurian	T. Kirtland-Fruitland	
B. Salt. 1310	T. Montoya	T. Farmington	
T. Yates. 1310	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers. 3301	T. McKee	T. Menefee	
T. Queen. 3747	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Shale, sand, br.				
50	100	50	Shale, br.				
100	150	50	Shale, br.				
150	190	40	Shale, br.				
190	220	30	Shale, br.				
220	370	150	Shale, br.				
370	375	5	Shale, br.				
375	377	2	Shale, br.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Paul P. Johnston
Name Paul P. Johnston
Address
Position or Title
9-10-57 (Date)