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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <u>Injection Well</u>	7. Unit Agreement Name <u>South Eunice Unit</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>South Eunice Unit</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>55</u>
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>33</u> TOWNSHIP <u>22S</u> RANGE <u>36 E</u> NMPM.	10. Field and Pool, or Wildcat <u>Eunice 7 Rvrs Queen S</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Dea</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER <u>CO, perf, plugback & acidize</u> ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Release pkr at 3538' & tally out of hole.
- 2) Clean well out to 3850' & POOH. Run csq scraper to 3600'. POOH.
- 3) Set retained at 3780'. Pump 25 sacks class "C" cement w/2% CaCl₂ below retained. Flush w/ 22 bbls 9# brine. String out of retained & POOH.
- 4) Log well from 3780' - 3300' & POOH.
- 5) Perforate 3616' - 3774' w/4 jspF for total of 236 shots & POOH.
- 6) Set treating pkr at 3500'. Acidize w/ 120 bbls 15% HCL-RE acid w/84 gals Checker-Sol or equivalent inhibited for 24 hrs at 100°F and 800' graded rock salt mixed in 6 bbls gelled 9# brine in 3 equal stages. Flush w/ 80 bbls 9# brine. Seal well. Release pkr & POOH.
- 7) Land pla at 3535'. Load backside w/ mixture of Conoco pla fluid in 70 bbls 2% KCL TFW. Set pkr at 3535'. Return well to injection. Do not exceed 600 psi surface pressure. Stabilize 1 week. Run injection profile survey. For further information contact Jay Vashler at 397-5866

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DF Finney TITLE Administrative Supervisor DATE 9/15/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
