| Submit 5 Copies<br>Appropriate District Office<br>DISTRICT 1  |   | New Mexico<br>atural Resources Department  | Form C-104<br>Revised 1-1-89<br>See Instructions                         |
|---|---|--|--|
| .O. Box 1980, Hobbs, NM 88240<br><u>ISTRICT II</u><br>.O. Drawer DD, Astenia, NM 88210  |   | ATION DIVISION<br>Box 2088   | at Bottom of Page  |
| ISTRICT III   | •   | Mexico 87504-2088  |  |
| 00 Rio Brazos Rd., Azzec, NM 87410  | REQUEST FOR ALLOW   | ABLE AND AUTHORIZATION   |  |
| CONOCO INC  |   | 4  | API No.  |
| ddmes   |   |  | 0-025-09132  |
|   | e 100W, Midland, TX 79  | 705  | <u></u>  |
| eason(s) for Filing (Check proper box)<br>lew Well  | Change in Transporter of:   | XX Other (Please explain)<br>TO SET UP ADDITION<br>CURRENTLY HAVE: GP                      | AL GAS TRANSPORTER   |
| Dange in Operator   | Casinghead Gas 🗌 Condenses  | TEXACO E&P   |  |
| change of operator give name<br>id address of previous operator   |   |  |  |
| DESCRIPTION OF WELL   | AND LEASE   |  |  |
| SOUTH EUNICE UNIT   | Weil No. Pool Name, lack<br>53 EUNICE 7   |  | a, Federal or Fee  |
| contion<br>Elisit Lense   | : 660 Feet From The   | ORTH Line and 1980   | First From The EAST  |
| Unit Letter   |   |  |  |
| Section 00 Townsh   | aip 22 S Range 36   | E , NMPM, LEA  | County   |
|   | NSPORTER OF OIL AND NAT   |  |  |
| ame of Authorized Transporter of Oil<br>CXAS NEW MEXICO PL CO   | CONCEPTION OF Condensate  | Address (Give address to which approve<br>P.O. BOX 2528, HOBBS,                            |  |
| ame of Authorized Transporter of Casis  |   | Address (Give address to which approve   | d copy of this form is to be sent)                                       |
| Well produces oil or liquide,   | <u>C &lt;022345&gt;</u><br>  Unit   Sec.   Twp.   Rg  | P.O. BOX 3000, TULSA,<br>a. Is gas actually compacted? What                                |  |
| ve location of tanks.   | E 28 22 S 36 E  |  |  |
| this production is commingled with that<br>. COMPLETION DATA  | t from any other lease or pool, give commit   | gling order number.  |  |
|   | Oil Well Ges Well   | New Well Workover Deepen   | Plug Back Same Res'v Diff Res'v  |
| Designate Type of Completion<br>ate Spudded   | Dets Compl. Ready to Prod.  | Total Depth  | PB.T.D.  |
|   |   |  |  |
| evenions (DF, RKB, RT, GR, etc.)  | Name of Producing Formation   | Top Oil/Gas Pay  | Tubing Depth   |
| riorations  |   | ·  | Depth Casing Shos  |
|   |   | D CEMENTING RECORD   |  |
| HOLE SIZE   | CASING & TUBING SIZE  | DEPTH SET  | SACKS CEMENT   |
|   |   |  |  |
|   |   |  |  |
| TEST DATA AND REQUE   |   |  | <u></u>  |
| IL WELL (Test must be after<br>the First New Oil Run To Task  | recovery of total volume of load oil and m<br>Date of Test  | ist be equal to or exceed top allowable for the<br>Producing Method (Flow, pump, gas lift, |  |
|   | There of lear   |  |  |
| agth of Test  | Tubing Pressure   | Casing Pressure  | Choke Size   |
| cual Prod. During Test  | Oil - Bbls.   | Water - Ebis.  | Gas- MCF   |
| AS WELL   |   |  |  |
| ctual Prod. Test - MCF/D  | Length of Test  | Bbis. Condenants/MMCF  | Gravity of Condensate  |
|   |   | Casing Pressure (Shif-in)  | Choite Size  |
| ning Mathod (pitot, back pr.)   | Tubing Pressure (Shut-is)   |  |  |
| · · · · ·   | CATE OF COMPLIANCE<br>Matices of the Oil Conservation<br>d that the information given above   | OIL CONSERV  | ATION DIVISION<br>FEB 21 1994  |
| I. OPERATOR CERTIFIC<br>I hereby certify that the rules and regu<br>Division have been complied with and<br>is true and complete to the best of my<br>Direct R. Ker<br>Signature                          | CATE OF COMPLIANCE<br>stations of the Oil Conservation<br>d that the information given above<br>backles and belief.                               | OIL CONSERV<br>Date Approved   | ATION DIVISION<br>FEB 21 1994<br>SNED BY JERRY SEXTON<br>CT I SUPERVISOR |
| I hereby certify that the rules and regu<br>Division have been complied with and<br>is true and complete to the best of my<br>Rice K. Ker   | CATE OF COMPLIANCE<br>definitions of the Oil Connervation<br>d that the information given above<br>belowledge and belief.<br>SR. REGULATORY SPEC. | OIL CONSERV<br>Date Approved<br>ORIGINAL SIG<br>ByDISTRI                                   | FEB 21 1994  |
| I. OPERATOR CERTIFIC<br>I hereby certify that the rules and regu<br>Division have been complied with and<br>is true and complete to the best of my<br><u>Bick Keather</u><br>Signature<br>BILL R. KEATHLY | CATE OF COMPLIANCE<br>stations of the Oil Conservation<br>d that the information given above<br>backles and belief.                               | OIL CONSERV<br>Date Approved<br>ORIGINAL SIG<br>ByDISTRI                                   | FEB 21 1994  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.