	NO. OF COPIES #ECE:VED				
	DISTRIBUTION				
			CNSERVATION COMMISSION	Form C-104 Superseaes Uid C-104 and C-11	
	FILE		AND	Effective (-,-55	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL C	GAS	
	LAND OFFICE				
	TRANSPORTER OIL GAS				
	OPERATOR				
1	PRORATION OFFICE				
••	Uperator				
	Conoco Inc.				
	Adaress P.O. Box 460, Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper box)	HODDS, New Mexico 8824	Other (Please explain)		
	New Well	Change in Transporter of:	Change of corpor	ate name from	
	Recompletion	Cil Dry Ga		Company effective	
	Change in Cwnership	Casinghead Gas Conden	sate July 1, 1979.		
	If change of ownership give name				
	and address of previous owner				
11	DESCRIPTION OF WELL AND L	FASE			
•••	Lease Name	Aeil No. Pool Name, including Fo			
SouthEunceUnit-theset 53 Eunice TRUrs Queen So. State, Federal a (Fee					
				-	
	Unit Letter Di Co Co	D Feet From The N Lin	e and1980Feet From ^	The	
	Line of Section 33 Town	nship 22 Range	36 , NMFM,	Lez County	
	Line of section <u></u>				
III.	DESIGNATION OF TRANSPORT		S	-	
	Name of Authorized Transporter of Cli	or Condensate	Address (Give address to which approx		
	Texas - New Mexico Pipeline Co. Name of Authorized Transporter of Assingned Gas & or Dry Gas Authorized Give address to which approved copy of this form is to be sent)				
	Petro-Lewis Phillips Petroleum GPM GC		EUNICE, N.M. ORESSA, TEKAS		
	Warren Petro/eum Corp.	EFFECTIVE: February 1. 122	is gas actually donnicies? Whi	en en	
	give location of tarks.				
	If this production is commingled with	that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,	
	Designate Type of Completion		1 9 1 1 1		
	Date Spuaded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
				:	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth .	
	Peříorations			Depth Casing Shoe	
	2	1 <sup>2</sup>			
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			·····		
			1	1	
v.	TEST DATA AND REQUEST FO			and must be equal to or exceed top allow-	
	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	fe ata i	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas in	<i>ji, eic.)</i>	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF	
		······································			
	GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size	
			1		
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 10	. 19	
			BY <u>Crray</u> <u>iften</u> TITLE <u>District Supervisor</u>		
	DPart.		This form is to be filed in compliance with RULE 1104.		
	TH Man	2 stor	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be illied out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		
	(Signal				
		Manager			
	(Titl	e) 10°-79			
	(Dat				
	NMOCD (5) (Date of the second	-			
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