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NEW MEXICO OIL CONSERVATION COMMIS: 4 REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE Operator			
CONTINENTAL DIL C Address BOX 460 HObbs, Reason(s) for filing (Check proper box)	ompany		
Box 111 Hobbs	New Mexico 88240		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of: Oil X Dry Gas	ROTTELY LOCAL	Tion effective 6-1-73.
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	sate .	· · · · · · · · · · · · · · · · · · ·
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND L	EASE	rmation Kind of Leas	e Lease No.
Legge Name	Well No.; Pool Name, Including 10	,,,,,,dittoii	!
South Eunice Unit	D Feet From The East Line	(1-	h. H
Line of Section 33 Town	nship 22-5 Aange _	36 E , NMPM,	LCA County
Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)
		1 15 milled &	Lexa-
Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which appro	ved copy of this form is to be sent)
WARREN Petholeum		Olever Servan	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	1	
give location of tanks.	F 28 22 36	905	NA
If this production is commingled with V. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	n - (X) Off Well Gas Well	New Well Workover Deepen	Prug Back Same ries
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oi	l and must be equal to or exceed top allow
OIL WELL	4010 70 11111	epth or be for full 24 hours) Producing Method (Flow, pump, gas i	lift. etc.)
Date First New Oil Run To Tanks	Date of Test	blodderid wathod It tom, bamb, and	.,,,,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL		Dila Cardanana AA/CC	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Glavity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
T. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
		APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BY Origin Transd by John Transpar TITLE Graduptst	
			as graned by
above is true and complete to th	with and that the information given	BY	ger Flaned by Spin Hamya n

Administering

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUN 14 1973

U.L CONSERVATION COURSE HOBBS, N. In.