					مارکند ( دولت بر می می داد.) در ما از ماند با کسید در از معلم مربع کار وی از از ماند با کسید در از معلم مربع کار				
	NO. OF COPIES RECEIVED	· · .	•						
	DISTRIBUTION		DNSERVATION COMMISS	ION	Form C-104				
ł	SANTA FE	REQUEST F	FOR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65				
ł	U.S.G.S.	AUTHORIZATION TO TRA		TURAL GA	S				
	LAND OFFICE				••				
	TRANSPORTER GAS	,	•						
	OPERATOR	· · ·							
Ι.	PRORATION OFFICE	Company -			·····				
	Division of Atlantic Richfield Company								
	P. O. Box 1710, Hobbs, New Mexico 88240								
	P. O. BOX 1710, Reason(s) for filing (Check proper box)	HODDS, New MEXICO 88240	Other (Please ex	plain)					
	New Well	Change in Transporter of:	Change in effective						
	Recompletion	Oil Dry Gas Casinghead Gas Condens		: 4-1-(;					
1	Change in Ownership				ل				
	If change of ownership give name and address of previous owner				·				
11	DESCRIPTION OF WELL AND L	FASE	•		•				
	Lease Name	Well No. Pool Nan	ne, Including Formation	1	Kind of Lease				
	Seven Rivers Queen	UNIT 31 EUNIC	Le Seven Rivers Qu	JPEN SOUTH	State, rederct of ree Fee				
		10_ Feet From The South Line	e and 990	Feet From Th	· Fast				
				• .					
	Line of Section 34 , Town	aship 225 Range J	CE, NMPM,		Lep County				
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S						
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to )	which approve	d copy of this form is to be sent)				
	None of Authorized Transporter of Cast	Inghead Gas or Dry Gas	Address (Give address to )	Address (Give address to which approved copy of this form is to be sear;					
	hone	2		110	······································				
	If well produces ail or liquids, give location of tanks.	Unit Sec. Twp. Rgs.	Is gas actually connected?	y When I	· ·				
	If this production is commingled with	that from any other lease or pool.	give commingling order n	umber:					
₩.	COMPLETION DATA	Oii Well Gas Well	New Well Workover	Deepen	Plug Back 'Same Res'v. Diff. Res'v.				
	Designate Type of Completion			-					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
	No Change Pool	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
		·							
	Perforations				Depth Casing Shoe				
		TUBING, CASING, AND	CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
	······	· · · · · · · · · · · · · · · · · · ·							
			1						
v.	TEST DATA AND REQUEST FO	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Length of Test	No Change enoth of Test Tubing Pressure			Choke Size				
•									
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas - MCF				
	<u> </u>	<u>1</u>			lana				
	GAS WELL /	Length of Test	Bbls, Condensate/MMCF		Gravity of Condensate				
	Actual Prod. Test-MCF/D	Length of fest	DDIS, CONCENSULEY MINCH		Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure		Choke Size				
					L				
÷1.	CERTIFICATE OF COMPLIANC		J PA						
	I hereby certify that the rules and r	BY							
	Commission have been complied w above is true and complete to the								
•	• • • • • • • • • • • • • • • • • • •	TITLE SUPERVISOR DISTRICT 1							
	M .11	1.1		be filed in c	ompliance with RULE 1104.				
,	Denge V. K.	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.							
	(Signe District Prod. & Drlg.								
	(Tit	le)	All sections of t able on new and rec		it be filled out completely for allow- lls.				
	3-7	- 77	1 <del>1</del>		and Wilhofm for above to serve				

m	Construction of	2 17	7 * *	and MT rate for the state of the state